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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 9 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 5162	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Oil & Gas Corp. ✓		8. Farm or Lease Name Duffield St. Com.
3. Address of Operator 900 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16S</u> RANGE <u>27 E</u> NMPM.		10. Field and Pool, or Wildcat Und. Riverside (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3437.9' Gr		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Attempt to complete Morrow</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-23-80 Perf'd 8619-23' w/2JSPF. Swb tbq dry to SN. Slight show of gas, TSTM.
 1-24-80 Acdz w/500 gals 7½% MSA & 600 scf/bbl N₂. AIR 4.2 bpm @ 4800 psi. ISDP 4000 psi, 15" SIP 3600 psi. Swb'd all LW back. Slight show of gas, TSTM.
 1-25-80 Frac trt'd w/10,000 gals gelled 2% KCL wtr w/5000# 20-40 sd & 800 scf/bbl CO₂. AIR 10 bpm @ 8300 psi. ISDP 4800 psi, 15" SIP 3700 psi.
 1-26-80 Flowed & swb'd back 180 BLW of 214 total to recover. RIH w/WL - found no sand covering perfs. Tbg dry to SN. Slight show of gas, TSTM.
 1-28-80
 1-29-80 Set CIBP @ 8550', abandoned Morrow zone completion attempts.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dave Phillips (Dave Phillips) TITLE District Drilling Engineer DATE 6-5-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUN 10 1980

CONDITIONS OF APPROVAL, IF ANY: spot 35' of cement on top of BPC @ 8550