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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 19 1979

O. C. C.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4575	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Delhi State	
2. Name of Operator		9. Well No.	
Marbob Energy Corp.		5	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 304, Artesia, N. M. 88210		Artesia Queen Grbg. SA	
4. Location of Well		12. County	
UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM		Eddy	
19. Proposed Depth		19A. Formation	
2150'		Premier	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DI, RI, etc.)		21B. Drilling Contractor	
3684 GR		Alta-West Drilling Co.	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Statewide active		11/20/79	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	20#	500	Circulate	
7 7/8"	4 1/2"	10.50#	2150	475 sax	

We propose to drill to approximately 500' and run 8 5/8" casing, circulate cement, drill on to test Premier formation at approximately 2150' and set 4 1/2" production string w/475 sax cement, 50/50 poxmix C, 2% gel, and complete well in Premier formation.

We do not anticipate gas at this depth and will not set up a blowout preventer program at this time.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 2-20-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Carolyn Oriss Title Secretary Date 11/19/79

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV 20 1979

CONDITIONS OF APPROVAL, IF ANY:

notify this office immediately if water flow is encountered

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator MARBOB ENERGY CORPORATION		Lease Delhi State		Well No. 5
Unit Letter D	Section 33	Township 17 South	Range 28 East	County Eddy
Actual Footage Location of Well: 330 feet from the North line and 330 feet from the West line				
Ground Level Elev. 3684	Producing Formation Premier		Pool Artesia Queen Grayburg SA	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

RECEIVED

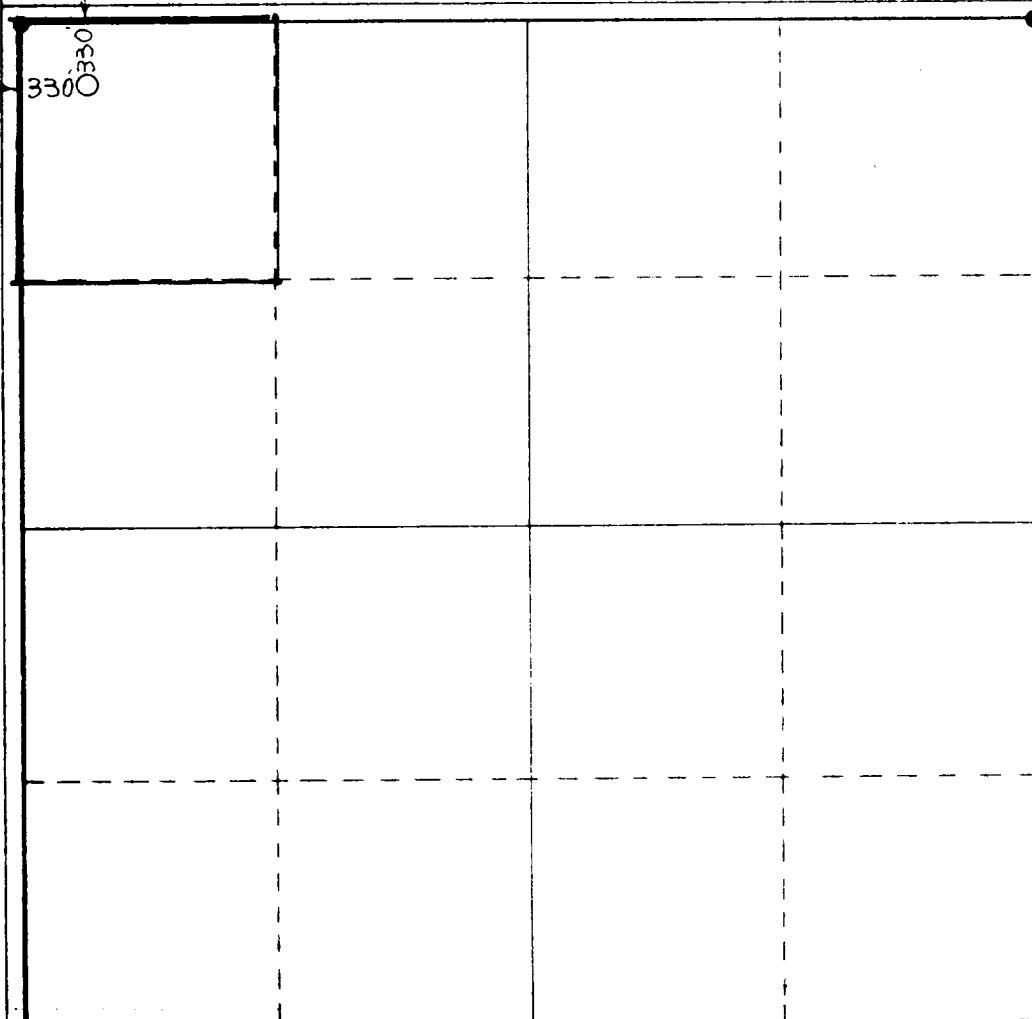
NOV 19 1979

D. C. C.
ARTESIA, OFFICE

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Carolyn Davis*

Position **Secretary**

Company **Marbob Energy Corp.**

Date **11/19/79**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 15, 1979

Registered Professional Engineer
and/or Land Surveyor

John W. Dhearn

Certificate No. **1559**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0