

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Marbach Energy Corp.</i>		Lease <i>Abso</i>		Well # <i>2</i>	
Location of Well	Unit <i>9655 1839 W</i>	Section <i>27</i>	Township <i>17</i>	Range <i>28</i>	County <i>El Paso</i>
Drilling Contractor	<i>Yuma & Co.</i>		Type of Equipment <i>Rotary to start 12-8-79</i>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>11</i>	<i>8 5/8"</i>	<i>24</i>		<i>80</i>	<i>ready mix</i>
* <i>7 7/8"</i>	<i>4 1/2"</i>	<i>10.5</i>		<i>860</i>	<i>225</i>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole *7 7/8* Size of Casing *4 1/2* Sacks cement required _____

Type of Shoe used *wide* Float collar used *insert* Btm 3 jts welded *No*

TD of hole *1000* Set *1000* Feet of *4 1/2* Inch *10 1/2* # Grade *5-SS*

New-used csg. @ *1000* with *1065* sacks neat cement around shoe
+ *150* sax *Hall's Live* additives *6# salt, 1/4# flocc, 5# gilsonite*

Plug down @ *7:00* (AM) (PM) Date *12/31/79*

Cement circulated *No* No. of Sacks *- 0 -*

Cemented by *Halliburton* Witnessed by *Mike Stillfield*

Temp. Survey ran @ *3:00* (AM) (PM) Date *1/1/79* top cement @ *110'*

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *Operator will ready-mix well to surface.*

centrifuges to 980 - 940 - 860 - 820 *No water*