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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

*Amended to show
State Lease #*

JAN 15 1980

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-135

TYPE OF WELL *BM* *O. C. D.*

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

OIL WELL ☒ GAS WELL ☐ DRY ☐ ARTESIA, OFFICE ☐

Name of Operator

Marbob Energy Corp.

Address of Operator

P.O. Box 304, Artesia, N.M. 88210

Location of Well

LETTER *N* LOCATED *965.2* FEET FROM THE *South* LINE AND *1639.4* FEET FROM

West LINE OF SEC. *27* TWP. *17S* RGE. *28E* NMPM

12. County *Eddy*

15. Date Spudded *12/22/79* 16. Date T.D. Reached *12/31/79* 17. Date Compl. (Ready to Prod.) *1/4/80* 18. Elevations (DF, RKB, RT, GR, etc.) *3678 GR* 19. Elev. Casinghead

20. Total Depth *1000'* 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools *X* Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

Seven Rivers - 805-285

25. Was Directional Survey Made
No

Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	80'	11"	1 1/2 yds. ready mix	
4 1/2"	9.50#	1000'	7 7/8"	250 sax	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	840'	

Perforation Record (Interval, size and number)

806-808 Sand jetted w/4-3/8"
814-816 hole per ft.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
806-816	27,500# 20/40 sand, 6,000# 10/20 sand, 800 gal gel water, 500 gal 15% NE acid

PRODUCTION

1. Date First Production *1/5/80* Production Method (Flowing, gas lift, pumping - Size and type pump) *1 1/2" pump* Well Status (Prod. or Shut-in) *Prod.*

2. Date of Test *1/6/80* Hours Tested *24* Choke Size *1 1/2"* Prod'n. For Test Period *56* Oil - Bbl. *56* Gas - MCF *---* Water - Bbl. *3* Gas - Oil Ratio

3. Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate *56* Oil - Bbl. *56* Gas - MCF *---* Water - Bbl. *56* Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Mack C. Chase

5. List of Attachments
Gamma Ray Neutron log

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Dorothy Hammond* TITLE *Gen. Mgr.* DATE *1/15/80*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured dry. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>806</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisce (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>806</u> to <u>808</u>	No. 4, from _____ to _____
No. 2, from <u>814</u> to <u>816</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Caliche				
20	248	228	Red bed				
248	500	252	Anhydrite				
500	550	50	Red bed				
550	750	200	Anhydrite				
750	770	20	Dolomite				
770	775	5	Anhydrite				
775	805	30	Dolomite				
805	825	20	Seven Rivers				
825	1000	175	Dolomite & anhydrite				
	1000		TD				