

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM 7066 RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MAY 13 1981

7. UNIT AGREEMENT NAME D. C. D.

ARTESIA OFFICE

8. FARM OR LEASE NAME

WILLIAMSON FED COM

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

DIAMOND MOUND MORROW

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 12, T16S, R27E

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MESA PETROLEUM CO.

3. ADDRESS OF OPERATOR

1000 VAUGHN BUILDING/MIDLAND, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

2130' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3697.6' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 9210' on 4-29-81. Ran 4 1/2" casing as follows:

17 jts, 11.6#, N-80 LT&C
 55 jts, 11.6#, K-55 ST&C
 111 jts, 10.5#, K-55 ST&C
 46 jts, 11.6#, K-55 LT&C
 229 jts Total

Total fo 229 jts set at 9205'. Cemented with 600 sxs 50-50 Pozmix + 3% KCL + 2% H-20 + 2% D-65 and tailed in with 300 sxs "H" + 5# KCL + 2% D-65 for 1st stage, cemented with 300 sxs 35-65 Pozmix + 2% CaCl, 100 sx RFC + 10% 057 + 2% CaCl, 300 sx 35-65 Pozmix + 2% CaCl, and tailed in with 300 sxs "C" + 2% CaCl. Circulated 75 sx 1st stage & 180 sx 2nd stage. Released rig 2:00 PM 5-2-81. WOCU estimated to arrive 6-1-81.

XC: USGS (3), TLS, HOBBS, CEN RCDS, ACCTG, MEC, LAND, PARTNERS, FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

RE Mark

TITLE

REGULATORY COORDINATOR

DATE

MAY 5, 1981

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 11 1981

*See Instructions on Reverse Side