

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATION	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

NOV 18 1981

O. C. F.

ADMIN. OFFICE

Mesa Petroleum Co. ✓

Address

1000 Vaughn Building/Midland, Texas 79701-4493

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Williamson Fed Com	2	Diamond Mound Atoka-Morrow	State <u>Federal</u> or Fee NM	7066
Location				
Unit Letter	K	2130	Feet From The	South
Line of Section	12	T. 6 South	Range	27 East
				NMPM, Eddy
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P.O. Box 1183 Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northern Natural Gas Co.	P.O. Box 2300, Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	12	16	27	<u>yes</u>	11-11-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-2-81	8-24-81	9210'	9126'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3697.6' GR	Atoka-Morrow	8916'	8763'					
Perforations	Depth Casing Shoe							
8916'-----9020'	9205'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	371'	400
11"	8 5/8"	1699'	350/100/350/200
7 7/8"	4 1/2"	9205'	600/300/300/100/300
	2 3/8"	8763'	-

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
705	4 hours	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	2420	2440	-

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOC(6), TLS, CEN RCDS, ACCTG, HOBBS, MEC, LAND, D&M, LMC, CTY, EEB, PC, NN, REM, FILE, PARTNERS

R. E. Muntz
(Signature)

REGULATORY COORDINATOR

(Title)

11-6-81

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 24 1981

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

DRAWER DB

ARTESIA, NEW MEXICO

RECEIVED

NOV 13 1981

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE 11/11/81

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Mesa Petroleum Company /, Williamson, Fed. Com #2,
Operator Lease

K, 12-16S-27E, Diamond Mound ~~Morrow~~, Northern Natural Gas Company,
Well Unit S.T.R. Pool Name of Purchaser

was made on 11/11/81,

Northern Natural Gas Company
Purchaser

Robert M. Walker
Representative

Gas Contract Specialist
Title

cc: To Operator
Oil Conservation Division-Santa Fe