NO. OF COPIES RECEIVED	NEW MEXICO DIL CON		NON		15-23/17
SANTA FE	NEW MEXICO OIL CON	RECEIVED	ion	Form C-101 Revised 1-1-	5.5
FILE				SA. Indicate	Type of Larrie
U.S.G.S. 2	1.4	N - 8 1980		STATE	FOL X
LAND OFFICE	L L A	M = 9 1200		5. State Oil	& Gas Leise No.
OPERATOR j	· · · · · · · · · · · · · · · · · · ·	D. C. D.			
APPLICATION FOR	PERMIT TO DRILL, DEEPEN	OR PLUG BACK			//////////////////////////////////////
1a, Type of Work	· · ·			7. Unit A re	Sement Nume
b. Type of Well	DEEPEN	PLU	G BACK	B. Farm or L	euse Name
OIL GAS WELL	OTHER	SINGLE X	ZONE	ABO	
2. None of operator		LONG CALL	2041	9. Well No.	
Marbob Energ	y Corp.			3	
3. Address of Operator		······································			d Pool, er William
P.O. Box 304	, Artesia, N.M. 88210			East Em	pire Yates SR
4. Location of Well UNIT LETTER N	LOCATED 330	FEET FROM THE SOUL	hLINE		<u>IIIIIIII</u> II.
1640.7 TECH THE	West 27	17S	28E		
				12. County Eddy	IIIIIA –
		19. Fraposed Depth	19A. Formation		20. heary or C.T.
		1000'	Seven I	Rivers	Rotary
11. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Flug. Hend	21B. Drilling Contractor			. Date Work will start
3566 GR	Statewide Active	Yucca Drillin	g Co.	1/1	5/80
23.		ND CEMENT PROGRAM			······································

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 11" 8 5/8" 24# 80' 13 yds. ready mix 7 7/8" 4 1/2" 10.50# 1000' 250 sax

We propose to drill to approximately 1000' to test the Seven Rivers formation. Will run 80' of 8 5/8" 24# casing, dump $1\frac{1}{2}$ yds. ready mix w/ $\frac{1}{2}$ " gravel down back side of casing. Will then drill on to 1000' & run $4\frac{1}{2}$ " 10.50# casing & circulate cement.

APEROVAL VALIO FOR 90 DAYS HEMRES DRILLING COMMENCED,

EXPIRES 4-9-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

i nereby certify that the information above is true and co	mplete to the best of my knowledge and belief.	
Signed Carstin Krow	TitleSecretary	Date 1/8/80
(This space for State Use)		
APPROVED BY W. C. Sussel	TUPERVISOR, DISTRICT N	JAN - 9 1980
CONDITIONS OF APPROVAL, IF ANY	Cement must be circulated to	Northy IVINC of the second second
	surface Labiert 87/2412 casing	41/2"

NEW __XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances m	ust be from the outer bound	aries of the Sec	tion		
erator MARBOB EN	ERGY CORPO	DRATION	L + 15+ ² ABO			Well No. 3	
N	tion 27	Township 17 S	outh 28 1	Count Count	Eddy		
tual Footage Location 330 fe	-	South	1640.7	teet from t	West	11r-re	
ound Level Elev.	Producing Fo		Pead	Tet Hom (en ates Acreage:	
3677	Seven R	<u> </u>	East Empire			40	Acres
	one lease is	dedicated to t	₩CEIVED by colored p he well, outline each a - 8 1980				rkin;
	unitization, u	unitization,ARTE	hi C is De dicated to the SIA: OFFICE to? type of consolidation		he interests of a	ll owners been cor	ısoli
this form if ne No allowable v	cessary.) vill be assign	ed to the well u	t descriptions which f ntil all interests have tandard unit, eliminati	been consol	idated (by comm	unitization, unitiza	ation
	1					CERTIFICATION	
					toined herei best of my k Carel	tily that the information is true and complete nowledge and belief.	
	+ 1 1				Carolyn Fositin Secretar	Orris	
					Company Marbob F Date 1/8/80	Energy Corp.	
<u></u>					shown on th notes of ac under my su	ertify that the well lo is plat was platted from tual surveys made by pervision, and that the correct to the best nd belief.	n fiel me o same
	-330-					ber 15, 1979 fessional Engineer	