

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Marathon Energy Corp.</i>		Lease <i>abo</i>		Well # <i>3</i>	
Location of Well	Unit <i>3305 1640.7 W</i>	Section <i>27</i>	Township <i>17</i>	Range <i>28</i>	County <i>Eddy</i>
Drilling Contractor	<i>Yucca Drilling</i>		Type of Equipment <i>Rotary to start 1-15-80</i>		

* witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>11</i>	<i>8 7/8"</i>	<i>24</i>		<i>80</i>	<i>ready mix</i>
<i>7 7/8"</i>	<i>4 1/2"</i>	<i>10.5</i>		<i>1000</i>	<i>250 cin</i>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole *7 7/8"* Size of Casing *4 1/2"* Sacks cement required _____

Type of Shoe used *wide* Float collar used *insert* Btm 3 jts welded *No*

TD of hole *1000'* Set *1000'* Feet of *4 1/2* Inch *10 1/2* # Grade *J-SS*

New-used csg. @ *1000'* with *100* sacks *Cement* cement around shoe

+ *150* sax *Hall-Lite* additives *1/4 # fluide, 5 # gilsonite, 6 # salt*

Plug down @ *2:30* (AM) (PM) Date *1/31/80*

Cement circulated *No* No. of Sacks *0*

Cemented by *Hall-Lite* Witnessed by *Mike Sturges*

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *Operator will ready-run well to surface.*

Centralizer 2 770'-890'-940' *with 150' salt*