HO, OF COPPET RECEIV	VED						C-105			
DISTRIBUTION							Ised 11-1-X			
SANTA FE					N COMMISSION	1	rate Type of Lease			
FILE		WELL COMPL	ETION OR RE	ECOMPLETION	NECENTED A	ND LUG				
U.S.G.S.	2					5, 51018	Oil & Gas Lease No. E-135			
LAND OFFICE					4 2 4000					
OPERATOR				FE	B 1 9 1980					
Id. TYPE OF WELL		·-			<del></del>		VIIIIIIIIIIIIIII			
Id. TYPE OF WELL	0.11			(	O. C. D.	7, Unit 2	Agreement Name			
b. TYPE OF COMPLI		CL X GAS		OTHER	TESIA, OFFICE		or Lease Name			
NEW TY WO	ORK [T]	FLUG	Dire.	<del>-                                    </del>		1				
2, Name of Cherator	ER OEEP	EN PLUG	DIFF. RESVR.	OTHER			Abo 9, Well No.			
1	whoh Promor	. Camaamati				3. well 1	√o,			
3, Address of Operator		Corporatio	<u> </u>			1	d and Pool, or Wildeat			
1		, Artesia, N	.м. 88210	)			East Empire Yates SR			
4. Location of Well		,,,								
UNIT LETTER N	1001750	330	So.	uth	1640.7					
ONLY CETTER	::::::::::::::::::::::::::::::::::	PEET P	ROM THE	TIVE AN	imixini	12. Cour				
THE West LINE OF	sec 27	17S	_ 28E			Edd	(111111111			
15. Date Spudded	16. Date T.D.	heached 17, Date	Comy I. (Ready)	to Prod.) 18.	Llevations (DF, R		19, Elev. Cashinghead			
1/21/80	1/31/80		/8/80		3566 GR		3566 GR			
20, Total Depth		ug Back T.D.		tiple Compl., He	· · · · · · · · · · · · · · · · · · ·	Rotary Tools	, Cable Tools			
1000'			Many		Drilled E					
24. Producing Interval	s), of this comple	etion - Top, Isottor	n, Name				25, Was Directional Surve			
							Made .			
810 - 8	18 Seven Ri	vers					No			
26. Type Electric and (	Other Logs Run					2.7	, Was Well Cored			
Gamm	a ray neuti	ron					No			
28.			SING RECORD (	Report all string	s set in well)					
CASING SIZE	WEIGHT LB	<del></del>		HOLE SIZE	T	ING RECORD	AMOUNT PULLED			
8 5/8"	24#	80'		11*	3 yds. re	adv mix				
4 1/2"	10.5	<del></del>		7 7/8"	250 sax					
29,		LINER RECORD			30.	TUBING R	ECORD			
SIZE	тор	воттом	SACKS CEMEN	T SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 3/8"	8401				
31. Perforation Record	(Interval, size an	d number)		32.	ACID, SHOT, FRA	ACTURE, CEMENT	SQUEEZE, ETC.			
		_		DEPTH	INTERVAL	AMOUNT AND	KIND MATERIAL USED			
810 & 818	000 bbl. sli	ck water, 30,000#								
ļ		5,000# 10/20 sand								
		<del></del>		L		•				
Date Float Boods and	<del></del>			ODUCTION	<del>-,</del>					
Date First Production	1, rod	uction Method (Flo			id type pump)	i	itus (Prod. or Shut-in)			
2/14/80 Date of Test	Thousa Touted	<del></del>	- 2" x 1½"				rod.			
2/15/80	Hours Tested	Choke Size	Prodfn. For Test Period	OII — BPI.	Gas - MCF	Water - Bhl.	Gas - Oil Ratio			
Flow Tubing Press.		Calculated 0	0/1 0/1	30	425	-0-	1500			
20#	Castng Pressur	re   Calculated 2/   Hour Rate	- Oil = Bbl.	Gas — I	wate	-0-	Oil Gravity - API (Corr.)			
34. Disposition of Gas		el. vented, etc.1	1 30				+ Du			
	, , , ,	in terment their				Test Witnesse	. Chase			
35. List of Attachments	1			<del></del>	<del></del>	Pack C	· Oliase			
GRN log										
	t the information	shown on both side	s of this form is	true and comple	te to the best of m	v knowledge and hal	iel.			
36. I hereby vertify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
l /	9 11	m								
SIGNED	Brake	1 (1/A.		Secreta	TV	•	2/18/80			

. •

## IM21KAC HAN2

This form is to be filed with the approximate to District Office of the Commission not later 20 days after the completion of any newly-sirillod or deepened well. It shall be accompanied a one copy of all electrical and radio-activity logs a on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Fule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Sail T. Strawn T. Kirtlant-Fruitland T. Penn. "C" T. Sail T. Aloka T. Fictured Cliffs T. Penn. "C" T. Yutes T. Aloka T. Fictured Cliffs T. Penn. "D" T. Yutes T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menetee T. Madison T. Queen T. Sihurian T. Point Lonkout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. Sun Andres T. Simpson T. Gatlup T. Ignacio Qtzte T. Sun Andres T. Simpson T. Gatlup T. Ignacio Qtzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Peddock T. Ellenburger T. Dakota T. T. Tubb T. Gravite T. Morrison T. T. T. Tubb T. Gravite T. Toditto T. T. Drinkerd T. Deleware Sand T. Entreda T. T. Drinkerd T. Deleware Sand T. Entreda T. T. Wolfcamp T. T. T. Chinte T. T. Wolfcamp T. T. T. Penn. T. Penn. T. T. Penn. T. T. Penn. T. T. Pennian T. T. Penn. T. T. Pennian T. T. Cisco (Bough C) T. T. T. Pennian T. T. T. Penn. T. T. Pennian T. T. Penn. Mo. 3, from.  IMPORTANT WATER SANDS  Include data on rate of water inflow and elevation to which water rose in hole.  No. 2, from Mo. 4, from Feet  FORMATION RECORD (Atroch odditional sheets if necessary)  Formation Formation Formation Formation for Thickness in Feet  FORMATION RECORD (Atroch odditional sheets if necessary)  Formation Formation Formation Formation for Thickness in Formation for Thi	Southeastern New Mexico						Northwestem New Mexico						
T. Sald	T. Anhy	у		T. Ci	inyon	т	O jo	Alamo _			T.	Penn. "B"	
D. Salt													
T.   Yutes													
T. 7 Rivers T. Devontan T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mincos T. Mecracken T. Sinyson T. Montoya T. Mincos T. Mecracken T. San Andres T. Simpson T. Gallup T. Ignacio Qtzte T. Glorieta T. McKee Isse Greenhorn T. Granite T. Dakota T. Granite T. Dakota T. T. Dakota T. T. Dakota T. T. Dakota T. T. T. Dakota T. T. T. Dalinebry T. Gr. Wash T. Morrison T.													
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T. Tubb T. Granite T. Todilto T. T. T. Delaware Sand T. Entruda T. T. T. Delaware Sand T. T. Delaware Sand T. T. Delaware Sand T. T. Delaware Sand T. T. T. Delaware Sand T. Delaware T. T. T. Delaware T. Delaware T. Delaware T. Delaware T. T. Delaware													
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T Cisco (Bough C) T. T. Penn. "A" T.  OIL OR GAS SANDS OR ZONES  No. 1, from	T. Wolfe	camp	<del></del>	т		т	. Chi	nte			Т.	<del></del>	
No. 1, from 810 to 818 No. 4, from to No. 5, from to No. 6, from to No. 6, from to No. 1, from to No. 1, from to No. 1, from to No. 1, from feet.  No. 2, from to feet.  No. 3, from to feet.  No. 4, from to feet.  FORMATION RECORD (Attach additional sheets if necessary)	T. Penn	n	<del></del>	T	<del> </del>	T	. Per	mian			Т.	<del></del>	
No. 1, from	T Cisco	) (Bough	C)	Т		т	. Per	in. "A" _			т.		
No. 2, from	io. 1, fro	m	810	to.	01L 818	OR GAS S	AND: 10. 4,	OR Z	ONES	*********	**********	to	
IMPORTANT WATER SANDS  Include data on rate of water inflow and elevation to which water rose in hole.  No. 1, from													
IMPORTANT WATER SANDS  Include data on rate of water inflow and elevation to which water rose in hole.  No. 1, from													
No. 2, from to feet.  No. 3, from to feet.  FORMATION RECORD (Attach additional sheets if necessary)  From To Thickness Formation From To Thickness Formation					levation to which w	rater rose in	hole.						
No. 3, from												**************************************	
From To Thickness Formation From To Thickness	lo. 2, fron	m	••••••	************	<b></b>	*************		••••••••	******	.lect	•••••		
From To Thickness Formation From To Thickness	o. 3, fror	m	*******************	************	lo	·····	•••••••	•••••	••••••	.scet		***************************************	
FORMATION RECORD (Attach additional sheets if necessary)  From To Thickness Formation From To Thickness Formation	lo. 4, fror	m	**************	*******	<b></b>								
From To Formation From To Interness Formation	-										••••••	<del>90 (2000) (2000) (2000)</del> (20 <del>00)</del> (20 <del>00)</del> (2000) (2000)	
	From	То	1 .		Formation		From	То	1			Formation	
0 20 20 Caliche	0	20	20	Caliche	}						<del></del>		
20 248 228 Red bed	20	248	228		1	1			1				

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	20	20	Caliche				
20	248	228	Red bed			1	
	<b>4</b> 95	247	Anhydrite		1	ŀ	
495	545	50	Red bed	1			
545	750	205	Anhydrite	1		l	
750	770	20	Dolomite		1		
770	775	5	Anhydrite				
775	805	30	Dolomite	1			
805	825	20	Seven Rivers		1	i	
825	1000	175	Dolomite & anhydrite		1		
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