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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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FEB 19 1980

O. C. D.
ARTESIA, OFFICE

Marbob Energy Corporation

Address

P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Request 30 bbl/day allowable

CASINGHEAD GAS MUST NOT BE

FLARED AFTER 4-14-80
UNLESS AN EXCEPTION TO Rule 306

IS OBTAINED

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Abo	3	East Empire Yates SR	State, Federal or Fee State	E-135

Location

Unit Letter N : 330 Feet From The South Line and 1640.7 Feet From The West

Line of Section 27 Township 17S Range 28E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	No. Freeman, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	27	17S	28E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Resv.	Diff. Resv.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1/21/80	2/8/80	1000'						
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3566 GR	Seven Rivers	810'	840'					
Perforations			Depth Casing Shoe					
810 & 818 sand jetted			1000					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	80'	3 yds. ready mix
7 7/8"	4 1/2"	1000'	250 sax
	2 3/8"	840	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2/14/80	2/15/80	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	20#	20#	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
30 bbl.	30	-0-	-0-

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Chris

(Signature)

Secretary

(Title)

2/18/80

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 20 1980

BY W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.