	DISTRIBUTION ANTA FE	i	CONSERVATION CON FOR ALLOWABLE	SION ,	Form C-104 Supersedes Old Effective 1-1-6	
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND I	NATURAL GAS	DEIVE D	W.
	OPERATOR / APR 24 1980					
1.	Operator			0.	C. D.	·
	John H. Trigg			ARTESIA	A, OFFICE	<u> </u>
	P. O. Box 520, Roswell, New Mexico 88201					
	Reason(s) for filing (Check proper box,		Other (Please	explain)		
	New Well	Change in Transporter of:	<u></u>			
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	=			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE	on all on	Kind of Lease		7
	Lease Name Government	Well No. Fool Name, !no!:ding F	ike Q-S	State, Federal of Fe	•• Federal	NM-05855
	Unit Letter 0 , 66	O Feet From The South Lir	ne and1880 '	Feet From The	East	
	Line of Section 25 Tow	mship 16 South Range 28	B East , NMPM	, Edd	v	County

111.	Name of Authorized Transporter of Oil And NATURAL GAS Name of Authorized Transporter of Oil And Address (Give address to which approved copy of this form is to be sent)					
	Navajo Crude Oil Purchasing Company Artesia, New Mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas. Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) * To be connected when heater treater is * Bartlesville, Oklahoma					
	installed.	Unit Sec. Twp. Rge.	Is gas actually connecte			
	give location of tanks.	J 25 16 S 28 E	No*			
IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order	number:		
	Designate Type of Completio	n = (X) Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res!	v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	.T.D.	-
	3/07/80 Elevations (DF, RKB, RT, GR, etc.)	4/09/80 Name of Producing Formation	1838 Top Oil/Gas Pay	Tub	1829 ' ing Depth	
	3706 'GL,3707 'DF	Penrose Sand	1779'		1800'	
	Perforations				Depth Casing Shoe 1837 '	
	1779-1804' - 2 shots/ft. 1837' TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEME	NT
	12½"	8 5/8" 7"	313'		150 sx.	
	6 3/4"	41 ₅ 11	1604 ' 1837 '	· · · · · · · · · · · · · · · · · · ·	200 sx.	
		2 3/8"	1800'		200 3%:	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow)	++
	4/11/80	4/11/80	Flowing			1
	Length of Test 24 hours	Tubing Pressure 100#	Casing Pressure	Choi	3/8"	
	Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas	- MCF	
	57 Bbls. oil	57	_0-	<u>*N</u> c	ot measured	18 18
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	tty of Condensate	4 THP
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	in) Choi	ce Size	N
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
			APPROVED			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Sressett			
			TITLE SUPERVISOR, DISTRICT IL			
	11. 11-7		This form is to be filed in compliance with RULE 1104.			

Operator

April 22, 1980

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.