

Form 9-330
(Rev. 5-68)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.WELL COMPLETION OR RECOMPLETION **RECEIVED** *

5. LEASE DESIGNATION AND SERIAL NO.

NM-05855 **RECEIVED**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT **MAY - 5 1980**8. FARM OR LEASE NAME **O. C. D.****Government**9. WELL NO. **#1**10. FIELD AND POOL, OR WILDCAT
East Red Lake P-H
Undesignated11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA**Sec. 25, T-16-S, R-28-E**12. COUNTY OR
PARISH **Eddy**13. STATE **New Mexico**

19. ELEV. CASINGHEAD

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-T.D.25. WAS DIRECTIONAL
SURVEY MADE**No**

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CEMENTING RECORD

AMOUNT PULLED

8 5/8" 23 lb. 313' 12 1/2" 150 sx. (circulated) 0

7" 32 lb. 1604' 8" Set (wtr. shut-off) 1604'

4 1/2" 10 1/2 lb. 1837' 6 3/4" 200 sx. 0

29. LINER RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)

30. TUBING RECORD

SIZE DEPTH SET (MD) PACKER SET (MD)

2 3/8" 1800'

31. PERFORATION RECORD (Interval, size and number)

1779-1804' - 2 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

1779-1804' 250 gals. ascetic acid

20,000 gals. gelled wtr.

22,500 lbs. sand

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

4/11/80 Flowing Producing

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL - BBL. GAS - MCF. WATER - BBL. GAS-OIL RATIO

4/11/80 24 3/8" 57 Not meas. -0- Not meas.

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY-API (CORR.)

100# 440# 57 Not meas. -0- 34

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Heater Treater will be installed, then gas will be marketed. Ott Vowell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John H. Trigg

TITLE

Operator

DATE

4/22/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	1564'	1574'	Gvy Sand Water	T. Salt	260'	
Penrose	1780'	1811'	Oil	B. Salt	616'	
				Yates	786'	
				Queen	1546'	
				Penrose,	1771'	