STATE OF NEW MEXICO GGY AND MICH BALS DEPARTMENT 99 87 (9716 T P((4186 OBTRIBUTION SANTA FE FILE D 6.0.1. K LAND UPPICE

OIL CONSERVATION DIVISION P. O. OOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78 RECEIVED

JAN 13 1983

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR V	AUTHORIZATION TO TRAI	ASPORT OIL AND HATURAL GA	ARTESIA, OFFICE	
PROBATION OFFICE			, 511/05	
HAPPY OIL CO.,]	INC.V			
Address				
P. O. DRAWER 770				
Reason(s) for liting (Check proper bos		Other (Please explain	,	
Row Well	Change in Transporter of: Oil Diy	Ca.		
Recomplation Change in Ownership X		densate		
Change of Cameroni & D				
change of ownership give name and address of previous owner	COLLIER ENERGY, IN	IC. P. O. BOX 798,	ARTESIA, NM 88210	
ESCRIPTION OF WELL AND	LEASE	Formation Kind of		
Consult of the consul	9 EAST EMPIRE	' '		
STATE B 1111 TR 1	9 EAST EMPIRE	YATES (SR)	B-1111	
	1650 NORTH NORTH	line and 990 Feet	From The EAST	
Line of Section 22 To	wmship 17S Range	28Е , ммрм,	EDDY County	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL (GAS Address (Give address to which	approved copy of this form is to be seni)	
NAVAJO CRUDE OII			9, ARTESIA, NM 88210	
lame ti Authorized Transporter of Ca			opproved copy of this form is to be sent)	
PHILLIPS PETROLE		BARTLESVILLE, OF		
and the state of t	Unit Sec. Twp. Rge.	Is gas actually connected?		
(well produces oil or liquids, ;;ve location of tanks.	H 22 17 28	NO NO	1	
this production is commingled wi	th that from any other lease or poo			
Designate Type of Completion	on - (X)	New Well Workover Deepe	en Plug Bock Same Resty. Diff, Reat	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Heady to Prod.	Total Deptin		
Devotions (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		,		
aliza Arragón - na magnine destruitadas a rescrito dale 1986 del propriedada en da managementalismo en 19.90 d			~ ~ ~	
EST DATA AND REQUEST F	OR ALLOWARIE (Test must be	after recovery of total volume of loa	ed oll and must be equal to of freeds top alle	
EST DATA AND REQUEST FO	able for this	depth or be for full 24 hours)		
Cate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	rar lift, etc.)	
		Casing Pressure	Choke Sixe N	
ength of Test	Tubing Pressure	Casing Pressure		
ctual Prod. During Test	Oil-Bbla.	Water - Bbls.	Ga*-MCF	
ciudi Fibai Deimy 1991				
AS WELL				
ctual Frod. Toot-MCF/D	Length of Test	Bbla. Corxiansate/MMC7	Gravity of Condensate	
setting Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe	
CONTRACTOR OF COUNTY		UIL CONISEE	TVATION DIVISION	
ERTIFICATE OF COMPLIANCE			JUN 2 1 1983	
		APPROVED JUN & 1	. 1303	

hereby certify that the rules and regulations of the Oil Conservation fivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.

Milma	B	Privette	
 (Sin	natwe	7	
DOOMERI	ממחב	,	

(Tule) 1/13/83

(Doie)

BY_

Original Signed By

Lustie A. Clements

Supervisor District II

This form is to be filed in compliance with BULE 1104.

If this is a request for allowable for a newly diffied or deepenred well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

FIII out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such thange of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.