

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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C.I.L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

MAR 26 1980

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS. O. C. D.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1111
7. Unit Agreement Name
8. Farm or Lease Name St. B-1111, Tr. 1
9. Well No. #11
10. Field and Pool, or Wildcat Und. East Empire Yates
12. County Eddy

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ARTESIA, OFFICE
2. Name of Operator Collier Energy, Inc.
3. Address of Operator P.O. Box 798, Artesia, New Mexico 88210
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3607.6 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 20, 1980:
Commenced drilling operations with 7 7/8" bit.

March 22, 1980:
Ran 832' of 4 1/2", 9 1/2# casing. Cemented with 175 Sxs. Halliburton Light, 10# Gilsonite, 1/2# Flocell, 6# salt, 2% gel. Followed with 100 Sxs. 50/50 poz mix, 3/10% CFR-2, 2% gel. Well circulated 15 Sxs. to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cheri M. Webb TITLE Secretary DATE 3/25/80
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 27 1980
CONDITIONS OF APPROVAL, IF ANY: