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Form O-105
Revised 11-8-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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5a. Indicate Type of Lease
State ☒ Fee ☐
5b. State Oil & Gas Lease No.
B-1111

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
State B-1111, Tr. 1

2. Name of Operator
Collier Energy, Inc.

9. Well No.
#11

3. Address of Operator
P.O. Box 798, Artesia, NM 88210

10. Field and Pool, or Wildcat
East Empire Yates 7-R

4. Location of Well
UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM
THE East LINE OF SEC. 22 TWP. 17S RGE. 28E NMPM

11. County
Eddy

15. Date Spudded	16. Date P.B. Reached	17. Date Compl. (Ready to Prod.)	18. Elevation (DI, RKB, RT, GR, etc.)	19. Elev. Casinghead
3/20/80	3/22/80	4/3/80	3607.6 GL	3609

20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Interval Drilled by	24. Interval Tools	25. Cable Tools
832'	830'			X	

24. Producing Interval(s), of this completion - Top, bottom, Name
818, 820, 822, 828 Seven Rivers

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9 1/2#	832'	7 7/8"	275 Sxs.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	805'	No.

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
818, 820, 822, 828	3 1/8" select fire	2 shots per foot.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			818-828	30,000 gal. aqua frac, 30,000# 20/40 sand, 1000 gal WIA acid, 750# LFW-30, 300# adomite aqua.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/4/80		Pumping				Producing	
Date of Test	Hours Tested	Check Valve	Flow Rate	Oil - BBL	Gas - MCF	Water - PGL	Chemical Rate
4/5/80	24 hrs.	N/A		90	TSTM	2	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - PGL	Oil Gravity - API (Corr.)	
N/A	12#		90	TSTM	2	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - TSTM

Test Witnessed By
James McGuire

35. List of Attachments
GRN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Cheri Mark	Secretary	4/11/80

This form is to be filed with the private District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 90 through 94 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 818'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 818' to 828' Oil No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 735' to 750' feet. water

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Top Soil				
20	100	80	Redbed				
100	150	50	Gravel				
150	320	170	Redbed				
320	480	160	Gravel				
480	650	170	Redbed w/limestone				
650	832	182	Limestone w/redbed				

Collier Energy, Inc. ☆☆☆

PHONE 505-746-6520
BOX 798
ARTESIA, NEW MEXICO 88210 **RECEIVED**

APR 18 1980

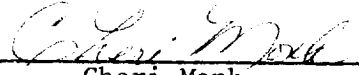
O. C. D.
ARTESIA, OFFICE

INCLINATION REPORT

OPERATOR: Collier Energy, Inc. ADDRESS: P.O. Box 798, Artesia, NM 88210
LEASE: State B-1111, Tr. 1 WELL NO. #11 FIELD: East Empire Yates 7-Rivers
LOCATION: Section 22 of Township 17 South, Range 28 East, Eddy Co., New Mexico

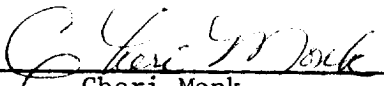
<u>DISC NO.</u>	<u>DATE</u>	<u>DEPTH</u>	<u>DRIFT</u>
1	03/22/80	800'	1°

I hereby certify that the above data as set forth by Jim Davis, Drilling for Yucca Drilling Company, Inc., on his Survey of Directional Drilling is true and correct to the best of my knowledge and belief.


Cheri Monk
Title: Secretary

Affidavit:

Before me, the undersigned authority, appeared Cheri Monk known to me to be the person whose name is subscribed hereinbelow, who, on making deposition, under oath states that he/she is acting for and on behalf of the operator of the well identified above, and that to the best of his/her knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.


Cheri Monk
(Affiant's Signature)

Sworn and subscribed to in my presence on this 11th day of April, 1980.

My Commission Expires:

Jan. 10, 1983

