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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 21 1980

O. C. D.

30-015-23141

Form C-101  
Revised 1-1-65

|  |
|--|
| 5A. Indicate Type of Lease   |
| STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |
| B-1969   |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|  |                               |                                 |                                  |
|--|-------------------------------|---------------------------------|----------------------------------|
| 1a. Type of Work   |                               | 7. Unit Agreement Name          |                                  |
| b. Type of Well<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/><br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |                               | 8. Farm or Lease Name           |                                  |
| 2. Name of Operator  |                               | St. B-1969, Tr. 2               |                                  |
| 3. Address of Operator   |                               | 9. Well No.                     |                                  |
| P.O. Box 798, Artesia, New Mexico 88210  |                               | #14                             |                                  |
| 4. Location of Well  |                               | 10. Field and Pool, or With-out |                                  |
| UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE  |                               | East Empire Yates 7-R           |                                  |
| AND 1650 FEET FROM THE East LINE OF SEC. 22 TWP. 17S RGE. 28E NMPM   |                               | 12. County                      |                                  |
|  |                               | Eddy                            |                                  |
| 19. Proposed Depth   |                               | 19A. Formation                  | 20. Rotary or C.T.               |
| 800'   |                               | Seven Rivers                    | Rotary                           |
| 21. Elevations (show whether DF, RT, etc.)   | 21A. Kind & Status Plug. Bond | 21B. Drilling Contractor        | 22. Approx. Date Work will start |
| 3589.3   | Statewide                     | Yucca Drilling Co., Inc.        | January 29, 1980                 |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 7 7/8"       | 4 1/2"         | 9 1/2#          | 800'          | 250 Sxs.        | Surface  |
|              |                |                 |               |                 |          |

~~January 14, 1980~~

Plan to drill Seven Rivers well, using 7 7/8" bit and reach T-D approx. 800'.

~~January 15, 1980~~

Plan to run 800' of 4 1/2", 9 1/2# casing and circulate with 250 Sxs. class "C" cement to surface.

APPROVAL VALID  
FOR 90 DAYS  
DRILLING COM.  
EXPIRES 4-23-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Secretary Date January 3, 1980  
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JAN 23 1980

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 4 1/2" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 4 1/2" casing

# WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

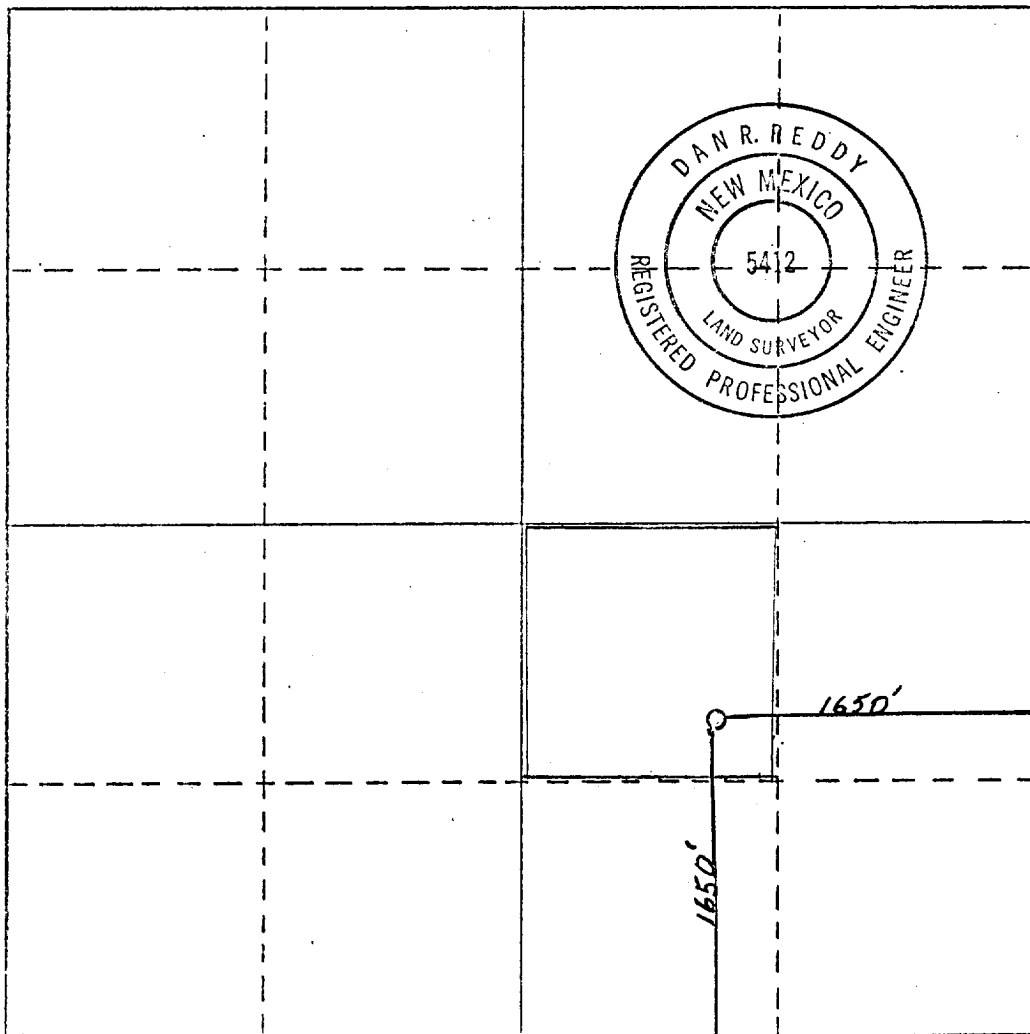
|   |  |   |                                       |                        |
|---|--|---|---------------------------------------|------------------------|
| Operator<br><b>COLLIER ENERGY, INC.</b>         |  | Lease<br><b>St. B-1969, Tr. 2</b>             |                                       | Well No.<br><b>#14</b> |
| Unit Letter<br><b>J</b>                         | Section<br><b>22</b>                       | Township<br><b>17 South</b>                   | Range<br><b>28 East</b>               | County<br><b>Eddy</b>  |
| Actual Footage Location of Well:                |  |   |                                       |                        |
| <b>1650</b> feet from the <b>South</b> line and |  | <b>1650</b> feet from the <b>East</b> line    |                                       |                        |
| Ground Level Elev.<br><b>3589.3</b>             | Producing Formation<br><b>Seven Rivers</b> | Pool<br><b>East Empire Yates Seven Rivers</b> | Dedicated Acreage:<br><b>40</b> Acres |                        |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Cheri Monk  
Position Secretary  
Company Collier Energy, Inc.  
Date January 3, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Dec. 27, 1979  
Registered Professional Engineer and/or Land Surveyor

Dan R. Reddy  
Certificate No. NM PE&LS #5412

