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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-1-78

MAR 21 1980

5a. Indicate Type of Lease	State ☒ For ☐
5. State Oil & Gas Lease No.	B-1969

1a. TYPE OF WELL	O. C. D.
b. TYPE OF COMPLETION	ARTESIA, OFFICE
NEW WELL ☒ WORK OVER ☐	
OIL WELL ☒ GAS WELL ☐ DRY ☐	
DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name	
8. Farm or Lease Name	St. B-1969, Tr. 2
9. Well No.	#14
10. Field and Pool, or Wildcat	East Empire Yates 7-R

2. Name of Operator	Collier Energy, Inc.
3. Address of Operator	P.O. Box 798, Artesia, New Mexico 88210

4. Location of Well	
UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM	

THE East	LINE OF SEC. 22	TWP. 17S	RGE. 28E	SECTION	
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12. County	Eddy
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15. Date Spudded	2/26/80	16. Date T.D. Reached	3/1/80	17. Date Compl. (Ready to Prod.)	3/9/80	18. Elevations (DE, RKB, RT, GR, etc.)	3589.3 GL	19. Elev. Casinghead	3591
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20. Total Depth	802'	21. Plug Back T.D.	790'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this Completion - Top, Bottom, Name	750' - 760' Seven Rivers	25. Was Directional Survey Made	yes
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26. Type Electric and Other Logs Run	GRN	27. Was Well Cored	no.
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9 1/2#	802'	7 7/8"	250 Sxs.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	770'	no.

31. Perforation Record (Interval, size and number)	750' - 754', 759', 760' 1 shot/ft. 3 1/8" slect fire	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		750' - 760'
		AMOUNT AND KIND MATERIAL USED
		1000 gal. weak intensified aci
		750# LFW-30, 300# adomite aqua
		15 gal. adomall, 30,000# 20/40 sand.

33. PRODUCTION							
Date First Production	3/10/80	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	Producing		
Date of Test	3/11/80	Hours Tested	24 hrs.	Flow Rate	N/A	Pressure	70
Flow Turning Point	N/A	Gas Gravity	15#	Water - Pbl.	-0-	Oil Gravity	36
		Water - Pbl.	-0-	Oil Gravity	36		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented - TSTM	Test Witnessed By	Pete McGuire
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35. List of Attachments	GRN
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	Secretary
DATE	3/20/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where exceptions are required, (see Rule 116b).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arroyo _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>750'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>750'</u> to <u>760'</u> <u>Oil</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>730'</u> to <u>745'</u> <u>feet.</u> <u>water</u>
No. 2, from _____ to _____ <u>feet.</u> _____
No. 3, from _____ to _____ <u>feet.</u> _____
No. 4, from _____ to _____ <u>feet.</u> _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Top soil				
40	100	60	Redbed				
100	150	50	Gravel				
150	500	350	Limestone				
500	620	120	Redbed				
620	802	182	Limestone w/redbed				

Collier Energy, Inc.☆☆

PHONE 505-746-6520
BOX 798
ARTESIA, NEW MEXICO 88210

RECEIVED

MAR 26 1980

INCLINATION REPORT

O. C. D.
ARTESIA, OFFICE

OPERATOR: Collier Energy, Inc. ADDRESS: P.O. Box 798, Artesia, NM 88210
LEASE: State B-1969, Tr. 2 WELL NO. 14 FIELD: East Empire Yates 7-R
LOCATION; Section 22 of Township 17 South, Range 28 East, Eddy County, NM

<u>DISC NO.</u>	<u>DATE</u>	<u>DEPTH</u>	<u>DRIFT</u>
1	2/29/80	800'	3/4°

I hereby certify that the above data as set forth by Jim Davis, Driller for Yucca Drilling Company, Inc., on his Survey of Directional Drilling is true and correct to the best of my knowledge and belief.


Cheri Monk
Title: Secretary

Affidavit:

Before me, the undersigned authority, appeared Cheri Monk known to me to be the person whose name is subscribed hereinbelow, who, on making deposition, under oath states that she is acting for and on behalf of the operator of the well identified above, and that to the best of her knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.


Cheri Monk
(Affiant's Signature)

Sworn and subscribed to in my presence on this 18th day of March, 1980.

My Commission Expires:

Jan. 10, 1983

