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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 21 1980

Form C-105
 Revised 10-78

5a. Indicate Type of Lease State ☒ Fee ☐
5b. State of Gas Lease No. B-1969
6. Unit Agreement Name
8. Farm or Lease Name St. B-1969, Tr. 2
9. Well No. #15
10. Field and Pool, or Wildcat East Empire Yates 7-R
11. County Eddy

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐	ARTESIA, OFFICE OTHER
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP. RESER. ☐ OTHER	

2. Name of Operator Collier Energy, Inc. ✓
3. Address of Operator P.O. Box 798, Artesia, NM 88210
4. Location of Well

UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM
THE East LINE OF SEC. 22 TWP. 17S RGE. 28E NE1/4

15. Date Spudded 2/16/80	16. Date Well Completed 2/24/80	17. Date Comp. (Ready to Prod.) 3/4/80	18. Flowline (DF, RAB, RF, GR, etc.) 3592.0 GL	19. Elev. Casinghead 3594
20. Total Depth 800'	21. First Rock T.D. 780'	22. If Multiple Completion, New Many	23. Intervals Filled by Rotary Tools Cable Tools X	24. Producing Interval(s), of this completion - Top, Bottom, Name 746' - 750', 758' Seven Rivers
25. Type Electric and Other Logs run GRN	26. Was Directional Survey Made yes.	27. Was Well Cored No.		

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9 1/2#	800'	7 7/8"	275 Sxs.	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	773'	No.

31. Perforation Record (Interval, size and number) 746' - 750', 758' 2 shots/ft. jet gun	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 746'-750', 758' AMOUNT AND KIND MATERIAL USED 1000 gal. WIA acid, 750#LFW-30 300# adomite aqua, 15Gal. adomall, 30# WG Breaker F, 30,000 20/40 sand.
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PRODUCTION							
Date First Production 3/5/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/6/80	Hours Tested 24 hrs.	Flow Rate N/A	Pressure For Test Period 70	Oil - PHL 70	Gas - MCF TSTM	Water - Bbl. -0-	Gas - Oil Ratio N/A
Flow Tubing Pressure N/A	Grouting Pressure 15#	Regulated 24-Hour Rate 70	Oil - PHL 70	Gas - MCF TSTM	Water - Bbl. -0-	Oil Gravity - API (Corr.) 36	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - TSTM						Test Witnessed By Pete McGuire	

35. List of Attachments GRN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>Pete McGuire</i>	TITLE Secretary	DATE 3/19/80
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including full stem tests. All for this reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 4 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where quadruplicate are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>746'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>746'</u> to <u>758'</u> <u>Oil</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>735'</u> to <u>740'</u> <u>feet</u> <u>water</u>
No. 2, from _____ to _____ <u>feet</u> _____
No. 3, from _____ to _____ <u>feet</u> _____
No. 4, from _____ to _____ <u>feet</u> _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Top Soil				
30	80	50	Redbed				
80	120	40	Gravel				
120	310	190	Redbed				
310	450	140	Limestone				
450	600	150	Redbed w/limestone				
600	800	200	Limestone w/redbed				

Collier Energy, Inc.☆☆

PHONE 505-746-6520
BOX 798
ARTESIA NEW MEXICO 88210

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APR 14 1980

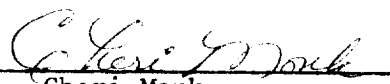
O. C. D.
ARTESIA, OFFICE

INCLINATION REPORT

OPERATOR: Collier Energy, Inc. ADDRESS: P.O. Box 798, Artesia, NM 88210
LEASE: State B-1969, Tr. 2 WELL NO. #15 FIELD: East Empire Yates 7-Rivers
LOCATION: Section 22 of Township 17 South, Range 28 East, Eddy County, New Mexico

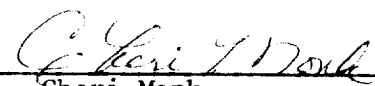
<u>DISC NO.</u>	<u>DATE</u>	<u>DEPTH</u>	<u>DRIFT</u>
1	02/24/80	800'	1 1/4°

I hereby certify that the above data as set forth by Jim Davis, Driller for Yucca Drilling Company, on his Survey of Directional Drilling is true and correct to the best of my knowledge and belief.


Cheri Monk
Title: Secretary

Affidavit:

Before me, the undersigned authority, appeared Cheri Monk known to me to be the person whose name is subscribed hereinbelow, who, on making deposition, under oath states that he/she is acting for and on behalf of the operator of the well identified above, and that to the best of his/her knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.


Cheri Monk
(Affiant's Signature)

Sworn and subscribed to in my presence on this 11th day of April, 1980.

My Commission Expires:

Jan. 10, 1983

