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	DISTRIBUTION SANTA FE		DNSERVATION COMMISSION FOR ALLOWABLE AND	Form C +104 Supersedes Old C-104 and C+110 Effective 1+1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	RECEIVED	
	APR 18 1980				
1.	Operator			O. C. D.	
	Collier Energy, Inc. ARTESIA, OFFICE				
	P.O. Box 798, Artesia, New Mexico 88210				
ł	leason(s) for filing (Check proper box) Other (Please explain)				
	New Well X Change in Transporter of:				
	Recompletion Change in Ownership	Cil Dry Ga Casinghead Gas Conden	isate	6-1-80	
1	UNLESS AN EXCEPTION TO Keile 306				
	If change of ownership give name IS OBTAINED and address of previous owner E_{f} , # 2-391				
п.	DESCRIPTION OF WELL AND L	Vell No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
	State B-1969, Tr. 2	#17 East Empire Ya	tes 7-Rivers State, Federal c	or Fee State B-1969	
	Location				
Unit Letter_J : 2310 Feet From The South Line and 1650 Feet From The East				• <u>Edst</u>	
	Line of Section 22 Tow	nship 17S Range	28E , NMPM, Ed	dy County	
			-		
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL Or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Navaio Crude Oil Purc	hasing Company	P.O. Drawer 175, Artesia	, New Mexico 88210	
	Name of Authorized Transporter of Casinghead Gas K or Dry Gas Address force address to which approved on the second			d copy of this form is to be sent	
	Phillips Petroleum Co		Bartlesville, OK 74004		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. H 22 17 28	No •		
	f this production is commingled with that from any other lease or pool, give commingling order number: CTB 281 6-10-8°				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.	
	Designate Type of Completio	n = (X) X	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 802	P.B.T.D. 778'	
	3/14/80	3/31/80 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 3587.9 GL	Seven Rivers	752'	763'	
	Perforations			Depth Casing Shoe 782	
	752, 753, 754, 755, 756, 756 1/2, 762 TUBING, CASING, AND CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT	
	HOLE SIZE	4 1/2"	802 1	290 Sxs.	
	1 118	2 3/8"	763 '		
		1		· · · · · · · · · · · · · · · · · · ·	
	THE PATH AND PROFEST FO	OR ALLOWABLE (Test must be	after recovery of total volume of load oil a lepth or be for full 24 hours)	nd must be equal to or exceed top allou	
¥.	OIL WELL		lepth or be for full 24 hours) Producing Method (Flow, pump, gas life	choke Size 4-200 Choke 3-200 Choke 3-200 Cho	
	Date First New Oil Run To Tanks	Date of Test	Pumping	POSD 4 5-80	
	4/1/80 Length of Test	4/2/80 Tubing Pressure	Casing Pressure	Choke Size 4-1-	
	24 hrs.	N/A	18#	N/A COT	
	Actual Prod. During Test	Cil-Bbla.	Water-Bbls. -0-	TSTM	
	60	60			
	GAS WELL			Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condeneere	
	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-in)	Choke Size	
vi	L CERTIFICATE OF COMPLIANCE			TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 2 1 1980 19		
			TITLE SUPERVISOR DISTRICT		
	Carlo yo Joxla		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent.		
	A have me - In	ature)	well, this form must be accompanied by a tabuta table on the well in accordance with MULE 111.		
	Secretary		tests taken on the well in according to filled out completely for allow		
	(1	iile)	Fill out only Sections I. II. III, and VI for changes of owner. Fill out only Sections I. II. III, and VI for changes of condition		
	the second se	1, 1980			
	(1)	ate)	Separate Forma C-104 mus	Separate Forms C-104 must be filed for each poor in marching	
			H completed wells.		