



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

April 10, 1980

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88210
(505) 746-4861

748-1283

William N. Beach
Post Office Box 3669
Midland, Texas 79702

Re: New Mexico 36
#4-C-36-16-28
Eddy County, NM

Gentlemen:

We are returning the enclosed Forms C-103 and C-105 on the subject well for additional information.

On Form C-103, show the hour and date the well was spudded, the WOC time, bail test and results of same.

On Form C-105, complete by filling in the Formation Record from surface to total depth and submit a copy of each log ran. Further, I see no mention made of the 7" casing that was set and pulled.

According to our rules, the report on the surface casing is delinquent by 60 days. I would suggest that someone look into this matter and take the steps necessary to correct same. No allowable will be assigned until this matter has been corrected.

If you have any questions, please feel free to contact me.

Sincerely,

W. A. Gressett
Supervisor, District II

WAG:ar
Encls.

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NEW MEXICO OIL CONSERVATION COMMISSION

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O. C. D.

ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator WILLIAM N. BEACH ✓	8. Farm or Lease Name N. Mexico State "36"
3. Address of Operator Box 3669, Midland, TX 79702	9. Well No. 4
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 16-S RANGE 28-E NMPM.	10. Field and Pool, or Well Unit E. Red Lake - Penrose ^{Q-G}
11. Elevation (Show whether DF, RT, GR, etc.) DF 3611.7	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Set surface casing XXX

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 324' new 20 #-8-5/8" casing, Ran 170 sx. Class "C" cement + 2% CaCl. Cement circulated, then fell back 12', Filled celler with 2 yards ready mix.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl C. Beach

TITLE Landman

DATE 4/7/80

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR

Form C-105
Revised 10-78NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State XXXFee ☐

5. State Well Lease No.

L-1603

7. Indicate Lease Name

7. Name of Lease Name

N. Mexico State "36"

8. Well No.

4

10. Field and Pool, or Acreage

E. Red Lake - Penrose

11. County

Eddy

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

WILLIAM N. BEACH

3. Address of Operator

Box 3669, Midland, TX 79702

4. Location of Well

UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROMTHE North LINE OF SEC. 36 TWP. 16-S RGE. 28-E15. Date Spudded 2-2-80 16. Date T.D. Reached 3-4-80 17. Date Compl. (Ready to Prod.) 4-1-80 18. Elevations (D.F., RKB, RT, GR, etc.) 3611.7 DF 19. Elev. Casinghead 3609.720. Total Depth 1752 21. Plug Back T.D. 1747 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools Cable Tools 0-175224. Producing Interval(s), of this completion - Top, Bottom, Name Perf 1656-75, Penrose 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run

GR/N

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	325	11	170sx "C" 2%CaCl	NONE
4-1/2	10.5	1751	8	175 sx "C" 50/50 poz mix	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8		NONE

31. Perforation Record (Interval, size and number)

1656-75 10 holes 0.44"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1656-75	300 gal. 15% NE acid
1656-75	15000gal KCl water + 15000# 20/40sol.

33. PRODUCTION

Date First Production 4-2-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-1-80	24	16/64		12.0	21.1	1.0	1760
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
60	240		12.0	21.1	1.0	33.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed by

35. List of Attachments

2-C-103; C-104; Logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carl E. BeachTITLE LandmanDATE 4-7-80

This form is to be filed with the appropriate District Office of the Commission not later than 2 years after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>300</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>550</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>650</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>810</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1410</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

☒ OIL OR GAS SANDS OR ZONES

1650 1680

No. 1, from.....	to.....	No. 4, from.....	to.....
No. 2, from.....	to.....	No. 5, from.....	to.....
No. 3, from.....	to.....	No. 6, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1410 to 1446 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation