Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 8824 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM I. Operator	Energy, Minerals 40 8210 87410 REQUEST FOR ALL TO TRANSPC	State of New Mexico s and Natural Resources Departmen ERVATION DIVISION P.O. Box 2088 New Mexico 87504-2088 LOWABLE AND AUTHORIZA DRT OIL AND NATURAL GAS	RECEIVED MAR Z 7 1991 O. C. D. ATIONARTESIA, OFFICE	Form C-104 Revised 1-1-89 See Instructions At Bottom of Page
Beach Explora Address	tion, Inc./		WEII API NO.	
800 N. Marienfe Reason(s) for Filing (Check prope New Well Recompletion Change in Operator If change of operator eive name	eld Ste. 200 Midland, T er box) Change in Transport Oil Dry Gas Casinghead Gas Condenas	Cother (Please explain) ter of: Name Change of	due to Unitization roject. New Mexic	i for o State 36
and address of previous operator				
II. DESCRIPTION OF W Lease Name Red Lake U Location Unit LetterC	Jnit Well No. Pool Nam 19 Red	ne, Including Formation L Lake, East Qn.Grburg. n The <u>West</u> Line and 660	Kind of Lease State, Federal or Fee	Lease No.
Section 36 To				Line
		28E , NMPM ,	Eddy	County
II. DESIGNATION OF T Name of Authorized Transporter of	COIL CONDENSATER OF OIL AND	NATURAL GAS		
Permian		Address (Give address to which a P.O. Box 1183 Hou	approved copy of this form is to iston, Texas	be sent)
Name of Authorized Transporter of	f Casinghead Gas or Dry Ga		approved copy of this form is to	be sent)
if well produces oil or liquids, ive location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	When ?	
this production is commingled with	th that from any other leave or need, give	28F		
V. COMPLETION DATA		construngting order number:		
Designate Type of Comple	etion - (X) Oil Well Gas	Well New Well Workover D	Deepen Plug Back Same Re	s'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
		···· ··· ··· · · · · · · · · · · · · ·		
etforations			Tubing Depth	
erforations			Depth Casing Shoe	
	TUBING, CASING	AND CEMENTING RECORD		
erforations HOLE SIZE	TUBING, CASING CASING & TUBING SIZE	AND CEMENTING RECORD	Depth Casing Shoe	EMENT
	TUBING, CASING CASING & TUBING SIZE			EMENT
	TUBING, CASING CASING & TUBING SIZE		Depth Casing Shoe	EMENT
HOLE SIZE			Depth Casing Shoe	EMENT
HOLE SIZE TEST DATA AND REQ IL WELL (Test must be a	CASING & TUBING SIZE	E DEPTH SET	Depth Casing Shoe SACKS C	
HOLE SIZE TEST DATA AND REQ IL WELL (Test must be a	UEST FOR ALLOWABLE		Depth Casing Shoe SACKS C	
HOLE SIZE . TEST DATA AND REQ IL WELL (Test must be a ate First New Oil Run To Tank	CASING & TUBING SIZE	E DEPTH SET	Depth Casing Shoe SACKS C SACKS C	hours.)
HOLE SIZE TEST DATA AND REQ IL WELL (Test must be a ate First New Oil Run To Tank ength of Test	CASING & TUBING SIZE UEST FOR ALLOWABLE after recovery of total volume of load oil and Date of Test Tubing Pressure	E DEPTH SET	Depth Casing Shoe SACKS C SACKS SACKS SACK	hours.) ad ID-3 5-91
HOLE SIZE TEST DATA AND REQ IL WELL (Test must be a ate First New Oil Run To Tank ength of Test	CASING & TUBING SIZE CASING & TUBING SIZE UEST FOR ALLOWABLE after recovery of total volume of load oil an Date of Test	E DEPTH SET	Depth Casing Shoe SACKS C SACKS C	hours.) ad ID-3 5-91
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. TEST DATA AND REQ	CASING & TUBING SIZE	E DEPTH SET	Depth Casing Shoe SACKS C SACKS SACKS SACK	hours.) ad <u>ID-3</u> 5-91
HOLE SIZE TEST DATA AND REQ IL WELL (Test must be a ate First New Oil Run To Tank ength of Test ctual Prod. During Test AS WELL ctual Prod. Test - MCF/D sting Method (picor, back pr.)	CASING & TUBING SIZE QUEST FOR ALLOWABLE after recovery of total volume of load oil an Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shul-in)	E DEPTH SET DEPT	Depth Casing Shoe SACKS C SACKS C SACK	hours.) ad ID-3 5-91
HOLE SIZE TEST DATA AND REQ IL WELL (Test must be a ate First New Oil Run To Tank ength of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D sting Method (pilot, back pr.) I. OPERATOR CERTIF I hereby certify that the rules and m Division have been complied with	CASING & TUBING SIZE QUEST FOR ALLOWABLE after recovery of total volume of load oil an Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE regulations of the Oil Conservation and that the information	E DEPTH SET DEPT	Depth Casing Shoe SACKS C SACKS SACKS SACK	hours.) ad ID-3 5-9) Hamt 44
HOLE SIZE HOLE SIZE TEST DATA AND REQ IL WELL (Test must be a ate First New Oil Run To Tank ength of Test clual Prod. During Test Clual Prod. During Test AS WELL clual Prod. Test - MCF/D sting Method (pilot, back pr.) I. OPERATOR CERTIF I hereby certify that the rules and n Division have been complied with is true and complete to the best of the Manual Manual Complete to the best of the Complete to the best of the complete to the best of the Complete to the best of the Complete to the best of the best of the Complete to the best of the complete to the best of the Complete to the best of the complete to the best of the Complete to the best of the complete to the complete to the complete to the best of the complete to the complete tot the	CASING & TUBING SIZE	E DEPTH SET Ind must be equal to or exceed top allowable Producing Method (Flow, pump, go Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) Casing Pressure (Shut-in) Date Approved	Depth Casing Shoe SACKS C SACKS C SACK	hours.) ad ID-3 5-9) Hamt 44
HOLE SIZE HOLE SIZE TEST DATA AND REQ IL WELL (Test must be a ate First New Oil Run To Tank ength of Test ctual Prod. During Test Ctual Prod. During Test Ctual Prod. During Test Ctual Prod. During Test AS WELL ctual Prod. Test - MCF/D sting Method (pilot, back pr.) I. OPERATOR CERTIF I hereby certify that the rules and ru Division have been complied with is true and complete to the best of the Manual Manual Signature Beach Exploration,	CASING & TUBING SIZE	E DEPTH SET Ind must be equal to or exceed top allowable Producing Method (Flow, pump, go Casing Pressure Water - Bbls. Bblis. Condensate/MMCF Casing Pressure (Shui-in) Casing Pressure (Shui-in) Date Approved By	Depth Casing Shoe SACKS C SACKS C SACK	hours.) ad ID-3 5-9) Hamt 44
HOLE SIZE HOLE SIZE TEST DATA AND REQ IL WELL (Test must be a ate First New Oil Run To Tank ength of Test ctual Prod. During Test Ctual Pro	CASING & TUBING SIZE	E DEPTH SET Ind must be equal to or exceed top allowable Producing Method (Flow, pump, go Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shui-in) Date Approved By	Depth Casing Shoe SACKS C SACKS C SACK	hours.) ad ID-3 5-9) Hamt tes

- ble for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly difference were must be accompleted of accompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.