

## DISTRIBUTION

SANTA FE	1	
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U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

MEXICO OIL CONSERVATION DISTRICT

Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAR 13 1980

O. C. D.

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Jackson Estate BY	
9. Well No. 1 9	
10. Field and Pool, or Wildcat Und. E. Eagle Creek Atoka	
MORROW	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM, 88210	4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3543' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set 5 1/2" Prod. Csg.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
 TD 8295' - Ran 201 joints of 5 1/2" 15.5#, 17# K-55 LT&C casing as follows: 48 jts 17# (1932'); 151 jts 15.5# (6305'); 2 jts 15.5# (79') (Total 8316') of csg. set at 8287'. 1 guide shoe at 8287' and 1 float collar at 8244'. 7-centralizers. Cemented w/250 gallons mud flush, 300 sacks 50/50 poz "H" 4% gel, 4/10% Halad-22, 2/10% CFR-2, 3#/sack KCL, followed by 210 sacks Type H 4/10% Halad-22, 2/10% CFR-2, 3#/sack KCL. 1st 20 bbls of displacement water contained 2% KCL. PD 7:45 AM 3-5-80. WOC. Tested to 1500# OK. Ran Temperature Survey and found top of cement at 6210'; WLPBTD 8258'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles J. Sullivan TITLE Geol. Secty. DATE 3-12-80  
 APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 14 1980  
 CONDITIONS OF APPROVAL, IF ANY: