

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

RECEIVED
MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 2 1980

O. C. D.
ARTESIA, OFFICE

Revised 11-1-8

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name Jackson Estate "BY"
9. Well No. 9
10. Field and Pool, or Wildcat E. Eagle Creek Atoka Morrow
11. County Eddy

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Yates Petroleum Corporation ✓

3. Address of Operator

207 South 4th Street-Artesia, NM 88210

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 990 FEET FROM

THE West LINE OF SEC. 22 TWP. 17S RGE. 25E NMPM

15. Date Spudded 2-9-80	16. Date T.D. Reached 3-3-80	17. Date Compl. (Ready to Prod.) 5-27-80	18. Elevations (DF, RKB, RT, GR, etc.) 3543' GR	19. Elev. Casinghead
----------------------------	---------------------------------	---	--	----------------------

20. Total Depth 8295'	21. Plug Back T.D. WL 8150'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-8295'	24. Casing Tools
--------------------------	--------------------------------	----------------------------------	---	------------------

24. Producing Interval(s), of this completion - Top, Bottom, Name

8047-8073½ (Morrow) 7824-52' (Atoka)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC, DLL

27. Was Well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	320'	17½"	380 sacks	
8-5/8"	24	1168'	12½"	880 sacks	
5½"	17 & 15.5#	8287'	7-7/8"	510 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7788'	7788'

31. Perforation Record (Interval, size and number)

8047-8073½ w/10. 50" holes
7824-52' w/56 .31" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8047-8073½'	3000g 7½% acid. Sand Frac'd w/30000g trtd wtr, 10000g
7824-52'	CO-2, 60000# sd. SF w/30000g trtd wtr, 10000g CO-2, 49000# 20-40 sd.

33. PRODUCTION

Date First Production 5-27-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC		
Date of Test 5-27-80	Hours Tested 6	Choke Size 1/2	Prod'n. Per Test Period	Oil - Bbl. 260	Gas - MCF 1038	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 160#	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented will be sold

Test Witnessed By

Joe Braswell

35. List of Attachments

DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Christine Tomlinson

TITLE

Geol. Secty.

DATE

6-2-80