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OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAR 24 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" FORM C-1011 FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER-

Name of Operator
Yates Petroleum Corporation ✓
Address of Operator
207 South 4th St., Artesia, NM 88210

7. Unit Agreement Name
8. Name of Lease Name
Jackson Estate BY
9. Well No.
9

Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPA.

10. Field and Pool, or Wildcat
Und. Cisco

15. Elevation (Show whether DF, RT, GR, etc.)
3543' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REEL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Recomplete well in Cisco <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in & rigged up pulling unit. Loaded tubing & TOOH w/packer. TIH w/packer, on-off tool and 1.87 profile w/standing valve installed. Top of packer at 7780'. Got off packer, pulled tubing and retrieved swab. Ran tubing back in well. Latched onto packer. Swabbed well in. WIH w/carrier gun on wireline & perforated 6446-56' w/20 .50" holes (2 SPF). Ran Guiberson Uni VI packer, RBP & set RBP at 6480'. Set packer at 6406'. Flowed well at 160 psi on 1/2" choke = 1000 mcf/d.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wanda Goodlett TITLE Engineering Secretary DATE 3-24-81
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 30 1981
NOTES: CONDITIONS OF APPROVAL, IF ANY: