

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYN.M.O.C.D. COPY  
SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 33277

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Derrick Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undes Atoka-Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 5, T16S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE  
N. MexicoSUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back on a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

1000 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

2160' FNL &amp; 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or etc.)

3652.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 8 5/8" Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 11" hole to 1897' on 2-21-80. Ran 49 jts 8 5/8", 24#, K55, ST&C casing with guide shoe at 1895.64', FC at 1813.27'. Centralizers at 1880', 1770', and 1691'. Cemented with 825 sx 65-35 + 6% gel + 5# gilsonite + 1/4# celloflakes. Tailed in with 200 sx Class "C" + 2% CaCl. PD at 9:15 PM 2-21-80. Circulated 60 sx cement to pits. WOC total of 18 hours. Tested BOPs and choke to 1500 psi, hydrill to 1000 psi - ok. Reduced hole to 7 7/8" and drilled ahead on 2-22-80.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. P. Mack*

TITLE

Regulatory Coordinator

DATE

2-26-80

(This space for Federal or State office use)

(Orig. Sgd.) GEORGE H. STEWARD

APPROVED BY

TITLE

DATE

FEB 26 1980

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

xc: USGS (5), TLS, MEC, FILE