

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-33277

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Derrick Fed #2

9. API Well No.

015-23161

10. Field and Pool, or Exploratory Area

Diamond Mound

11. County or Parish, State

Eddy NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UMC Petroleum Corporation

3. Address and Telephone No.

410 17th St., STE 1400, Denver, CO 80202 (303) 573-4721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE Section 5-T16S-R28E 2160' FNL & 660' FEL DIST. 2

RECEIVED

JAN 10 1997

(303) 573-4721

DIST. 2

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

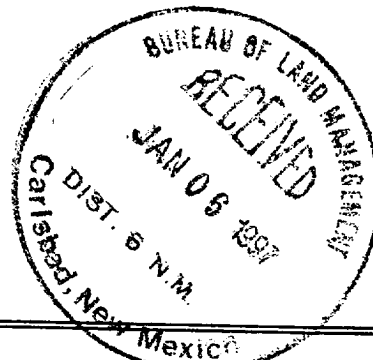
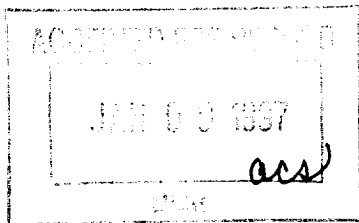
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spill Report

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject facility had a condensate spill during the night of December 28, 1996. Bob Knight, UMC Petroleum Field personnel discovered the release on December 29, 1996. Approximately 156.98 bbls of condensate was released when a plug valve froze and cracked on the stock tank for the well. The spill affected .10 acres of land surrounding the stock tank. None of the condensate was recovered. A minimal amount of tank bottom material was cleaned from the area. The faulty valve was replaced and the affected area was tilled and mixed with clean topsoil. Company personnel notified the Carlsbad BLM office by telephone.



14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Coordinator

Date 12/31/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: