

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
OCT 5 1981

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation /

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER L 1650 FEET FROM THE South LINE AND 990 FEET FROM

THE West LINE, SECTION 13 TOWNSHIP 17S RANGE 25E NMPM.

7. Unit Agreement Name

8. Name of Lease Name

Achen Frey DM

9. Well No.

7

10. Field and Pool, or Wildcat

Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)

3460' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
DRILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Production Casing, Treat ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 36 joints of 4-1/2" 9.5# casing & (1) 10.5# joint set at 1491'. Used 5 centralizers. 1-Diff-fill float shoe at 1491'. Cemented w/175 sacks Class "C", 1:2 Talc and 1% fluid loss. PD 12:23 PM 9-12-81. Bumped plug to 850 psi, released pressure and float held okay. Circulated 25 sacks. WOC. With w/Steel Strip gun on wireline and perforated in 2 stages as follows: 1st stage: 1336-1431' w/11 .50" holes as follows: 1336, 51, 57, 65, 75, 80, 85-1/2, 98, 1409, 22, & 31'. 2nd stage: 1319-1433' w/14 .50" holes as follows: 1319, 33, 42, 54, 61, 67, 78, 83, 90, 95, 1402, 19, 26 & 33'. Frac'd perforations with 60000 gallons 2% KCL water, 100000# sand (90000# 20-40 sand and 10000# 100 mesh) and 2000 gallons 15% HCL acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Engineering Secretary DATE 10-1-81

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 6 1981

CONDITIONS OF APPROVAL, IF ANY: