

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

OCT - 5 1981

NO. OF OFFICE RECEIVED	
DISTRIBUTION	
SANTA FE	
ALBUQUERQUE	
EL PASO	
PERMITS	
REGISTRATION	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

O. C. D.

ARTESIA, OFFICE

Yates Petroleum Corporation /

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name

and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Achen Frey DM	7	Eagle Creek SA	State, Federal or Fee Fee	
Location				
Unit Letter	L	1650 Feet From The South	Line and 990 Feet From The West	
Line of Section	13	Township 17S	Range 25E	NMPM, Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 So. 4th, Artesia, NM 88210
Well produces oil or liquids, or location of tanks.	Is gas actually connected? When
Unit Sec. Twp. Rge. I 14 17 25	Yes 9-28-81

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-31-81	9-28-81	1500'	1491'					
Productions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3460' GR	San Andres	1319'	1215'					
Productions			Depth Casing Shoe					
1319-1433'			1491'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-1/2"	10-3/4"	343'	170
9-7/8"	7"	1224'	1035
6-1/4"	4-1/2"	1491'	175
	2-3/8"	1215'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
9-28-81	9-28-81	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs	25#	25#
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
31	22	9
		Gas-MCF
		28

S WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

Engineering Secretary

(Title)

10-1-81

(Date)

OIL CONSERVATION DIVISION

OCT 6 1981

APPROVED

BY W. A. Giesse
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.