

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		JUL 30 1980		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		O. C. D.		8. Farm or Lease Name Gissler AV	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		ARTESIA, OFFICE		9. Well No. 16	
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.				10. Field and Pool, or Wildcat Eagle Creek S.A.	
15. Elevation (Show whether DF, RT, GR, etc.) 3515' GR				12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 15" hole at 9:00 AM 7-22-80.

TD 360' - Ran 9 joints of 10-3/4" 40.5# K-55 ST&C (363') of casing set at 360'. 1-Flapper float at 355'. Cemented w/250 sacks of Class C 4% CaCl. PD 9:45 PM 7-22-80. Circulated 10 sacks of cement to the surface. WOC 12 hours, backed off, reduced hole to 9 1/2", drilled plug, tested to 600# OK and resumed drilling.

TD 1158' - Ran 29 joints of 7" 20# K-55 ST&C (1158') of casing set at 1158'. 1-Flapper float at 1138'. 1-cement basket at 555'. Cemented w/200 sacks of Class C Neat, 500 sacks 65/35 Poz, 8# Kolite, 1/4# celloflake, 4% D-20, 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 3:45 PM 7-24-80. Cement circulated 15 sacks to the surface. WOC 18 hours, NU and tested to 1500# OK. Reduced hole to 6 1/4", drilled plug, tested to 600# OK and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty. DATE 7-30-80

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE JUL 31 1980

CONDITIONS OF APPROVAL, IF ANY: