

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104

Supersedes Old O-104 and

Effective 1-1-65

RECEIVED

AUG 27 1980

O.C.D.

ARTESIA, OFFICE

NAME OF WELL

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

REGISTRATION OFFICE

Operator

1

1

OIL

GAS

1

1

Yates Petroleum Corporation

207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (check proper box)

Other (Please explain)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Coatinghead Gas

Dry Gas

Condensate

(change of ownership give name and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, including Formation

Kind of Lease

Lease State

Gissler AV

16

Eagle Creek S. A.

State, Federal or Fee

Fee

Location

Unit Letter

2310

Feet From The

North

Line and

330

Feet From The

West

Line of Section

23

Township

17S

Range

25E

N.M.P.M.

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Navajo Crude Oil Purchasing Company

No. Freeman Ave-Artesia, NM 88210

Name of Authorized Transporter of Coatinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Yates Petroleum Corporation

207 South 4th Street - Artesia, NM 88210

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

F

23

17S

25E

Yes

8-22-80

(if this production is commingled with that from any other lease or pool, give commingling order number)

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Some Restr.

Drill Re

X

X

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

7-22-80

8-22-80

1500'

1493'

Elevations (D.F., R.K.B., RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

3515' GR

San Andres

1329'

1296'

Perforations

Depth Casing Shoe

1329-1444'

1493'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

15"

10-3/4"

360'

250

9 1/2"

7"

1158'

850

6 1/2"

4 1/2"

1493'

175

2-3/8"

1296'

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Oil Well

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

8-22-80

8-26-80

Pumping

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

24

20#

20#

2"

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

50

45

5

39

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson

(Signature)

Christine Tomlinson-Geol. Secty.

(Title)

8-27-80

(Date)

OIL CONSERVATION COMMISSION

AUG 28 1980

APPROVED

BY

W. A. Gussert

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.