

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 110
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petr. Corp.</u>		Lease <u>Johnson FE</u>		Well # <u>9</u>	
Location of Well	Unit A <u>2904</u> <u>3302</u>	Section <u>23</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>660/N</u> <u>660/E</u> <u>Cactus Drilling Co.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15"	10 3/4"	32		400	250 circ.
9 7/8"	7"	20		1200	900 "
6 1/4"	4 1/2 + 5 1/2"	10.5 + 15.5		1500	150 "

Casing Data:

Surface _____ joints of 7" inch 20 # Grade K-SS
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 9 1/2" Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1200' Set 1200' Feet of 7" Inch 20 # Grade K-SS

New-used csg. @ 1200' with 150 20cc sacks neat cement around shoe
+ 200 sack C additives 30cc

Plug down @ 8:00 (AM) (PM) Date 8/15/80

Cement circulated No No. of Sacks -0-

Cemented by Dowell Witnessed by Mike Stullfield

Temp. Survey ran @ 2300 (AM) (PM) Date 8/15/80 top cement @ 250'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 600 65/35 ppg. (8# Kelite, 1/4# caloflakes, 4% gel, 30cc)

Insert lost returns @ 755'
lost dily break @ 1092'

1. Ran 1" Tagged Toc @ 363'
Pumped 100sx C 30cc
2. Ran 1" Tagged Toc @ 362'
Pumped 50sx C 30cc
3. Ran 1" Tagged Toc @ 359'
Pumped 100sx C 30cc
cement circulated