

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Johnson FE
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Eagle Creek S. A.
15. Elevation (Show whether DF, RT, GR, etc.) 3476' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 15" hole at 2:00 PM 8-11-80.

TD 353' - Ran 9 joints of 10-3/4" 40.5# K-55 ST&C (353') of casing set at 355'. 1-Texas Pattern guide shoe at 355' and Flapper float at 312'.

Cemented w/250 sacks of Class C 4% CaCl. PD 1:00 PM 8-13-80. Circulated 20 sacks of cement to the surface. WOC 12 hours, backed off, reduced hole to 9 1/2", drilled plug, tested to 600# OK and resumed drilling.

TD 1200' - Ran 29 joints of 7" 20# K-55 ST&C (1203') of casing set at 1200'. 1-casing shoe joint at 1200' and flapper fill float at 1190', 2-cement baskets at 750' and 490'. Cemented w/200 sacks of Class C neat, 600 sacks 65-35 poz 8# Kolite, 1/4# celloflake, 4% Bentonite and 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 8:00 AM 8-15-80. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 250'. Ran 1", tagged cmt at 363'. Spotted 100 sacks Class C 4% CaCl. PD 3:45 PM 8-15-80. WOC 2 hrs. Ran 1", tagged cmt at 363', spotted 50 sx Class C 4% CaCl. PD 6:15 PM 8-15-80. WOC 2 hrs, ran 1", tagged cmt at 360', spotted 100 sx Class C 4% CaCl. PD 8:30 PM 8-15-80. Circ. 5 sx to surface. WOC 18 hrs, NU, tstd to 1500# OK, reduced hole to 6 1/4", drld plug, tstd to 600# OK and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Imbricson TITLE Geol. Secty. DATE 8-25-80

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT 11 DATE AUG 28 1980

CONDITIONS OF APPROVAL, IF ANY: