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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

SEP 23 1980

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR	1	

O.C.D. State <input type="checkbox"/> Federal <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Johnson FE	
9. Well No. 2	
10. Field and Pool, or Wildcat Eagle Creek SA	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Johnson FE	
3. Address of Operator 207 So. 4th St., Artesia, NM 88210		9. Well No. 2	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Eagle Creek SA	
15. Elevation (Show whether DF, RT, GR, etc.) 3476' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production casing, perforate & treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

TD 1500' Ran 39 joints 4-1/2" 9.5# casing set @1498'. Cemented with 175 sx 50-50 Poz, 2% KCL, .75 F-Z, .2% AF-11. Plug down @2:50 PM 8-21-80. Circulated approximately 25 sx to pit. Pressured up to 800 psig. Held OK.

TD 1500' WIH w/Steel Strip gun and perforated 1323-1440' w/12 .50" holes as follows: 1323, 34, 40, 54, 73, 83, 89, 96, 1404, 11, 29 & 40'. Spotted acid and broke formation. WIH w/Steep Strip gun and perforated 1312-1437' w/16 .50" holes as follows: 1312, 27, 31, 37, 45, 62, 68, 77, 80, 86, 92, 1400, 07, 26, 31 & 37'. Sand frac'd all perms as follows 63,588 gallons gelled 1% KCL water using 90000# sand and 36 barrels of 15% HCL acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert R. Hall TITLE Engineer DATE 9/23/80APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP 25 1980

CONDITIONS OF APPROVAL, IF ANY: