

SANTA FE		1		1		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Superseded by OIL C-104 and Effective 1-1-65		RECEIVED	
FILE		1		✓						SEP 23 1980	
U.S.G.S.										O. C. D.	
LAND OFFICE										ARTESIA, OFFICE	
TRANSPORTER		OIL		1							
		GAS		1							
OPERATOR		1									
PRODUCTION OFFICE		1									
Operator		Yates Petroleum Corporation		✓							
Address		207 So. 4th St., Artesia, NM 88210									
Reason(s) for filing (Check proper box)		New Well ☒		Change in Transporter of Oil ☐		Dry Gas ☐		Other (Please explain)			
Recompletion ☐		Coalinghead Gas ☐		Condensate ☐							
Change in Ownership ☐											
If change of ownership give name and address of previous owner											
DESCRIPTION OF WELL AND LEASE											
Lease Name		Johnson FE		Well No.		2		Pool Name, Including Formation		Eagle Creek San Andres	
Location		Unit Letter		A		660		Feet From The		North	
		Line of Section		23		Township		17S		Range	
										25E	
										, NMPM, Eddy	
										Coor	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil ☒		Navajo Crude Oil Purchasing Co.		Name of Authorized Transporter of Coalinghead Gas ☒		Yates Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent)		North Freeman, Artesia, NM 88210	
Name of Authorized Transporter of Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)						207 S. 4th St., Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.		Unit		Sec.		Twp.		Rgn.		Is gas actually connected?	
		A		23		17S		25E		Yes	
										When	
										9-12-80	
If this production is commingled with that from any other lease or pool, give commingling order number:											
COMPLETION DATA											
Designate Type of Completion -- (X)		Oil Well		Gas Well		New Well		Workover		Deepen	
		X				X					
Date Spudded		8-11-80		Date Compl. Ready to Prod.		9-12-80		Total Depth		1500'	
Elevations (DF, RKB, RT, GR, etc.)		3476' GR		Name of Producing Formation		San Andres		Top Oil/Gas Pay		1312'	
Perforations		1312' - 1437'									
TUBING, CASING, AND CEMENTING RECORD											
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT					
15"		10-3/4"		355'		250 SX					
9-1/2"		7"		1200'		1200 SX					
6-1/4"		4-1/2"		1498'		1498' 175 SX					
		2-3/8"		1304'		1304'					
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL											
Date First New Oil Run To Tanks		9-12-80		Date of Test		9-17-80		Producing Method (Flow, pump, gas lift, etc.)		Pumping	
Length of Test		24		Tubing Pressure		20#		Casing Pressure		20#	
Actual Prod. During Test		23		Oil - Bbls.		15		Water - Bbls.		8	
GAS WELL											
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF		Gravity of Condensate					
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-In)		Casing Pressure (Shut-In)		Choke Size					
CERTIFICATE OF COMPLIANCE											
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
Albert R. Stall											
(Signature)											
Albert R. Stall, Engineer											
(Title)											
Sept. 23, 1980											
(Date)											
OIL CONSERVATION COMMISSION											
SEP 25 1980											
APPROVED											
BY											
TITLE											
SUPERVISOR, DISTRICT 4											
This form is to be filed in compliance with RULE 1104.											
If this is a request for allowable for a newly drilled or der well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.											
All sections of this form must be filled out completely for this on new and recompleted wells.											
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of con											