STATE OF NEW MEXICO THERGY AND MINERALS DEPARTMENT

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5 a	. Indicate Type of Lease		_
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~	State Ott & Can Lease N	lo.	

LAND OFFICE		SEP 4 1981	State [
OPERATOR	•	OLI 4 1981	5. State Oil	& Gas Lease No.
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SUNDRY I	NOTICES AND REPORTS ON WE	ELLS ARTESIA OFFICE.		
OIL X GAS WELL X	OTHER-		7, Unit Agre	eement Name
Fiame of Operator			8. Farm or 1	Lease Name
Yates Petroleum Corpor	ation /		John	son FE
Address of Operator 207 South 4th St., Art	esia, NM 88210		9. Well No. 3	
Location of Well			10. Field ar	nd Pool, or Wildcat
A 330) FEET FROM THE North		Eagl	e Creek SA
	23 TOWNSHIP 17S			
	15. Elevation (Show whether DF	, RT, GR, etc.)	12. County	- YIIIIIII
	3470' GR		Eddy	
Check Ap	propriate Box To Indicate Nat	ure of Notice, Report	or Other Data	
NOTICE OF INT	· -		QUENT REPORT	OF:
ERFORM REMEDIAL WORK		EMEDIAL WORK COMMENCE DRILLING OPMS. CASING TEST AND CEMENT JQB	==	ALTERING CASING [

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propos

Spudded a 15" hole 8:00 AM 8-26-81. Ran 7 jts of 10-3/4" 32# K-55 casing set at 295'. 1-Texas Pattern notched guide shoe set at 295'. Flapper float set at 255'. Cemented w/300 sacks Class C 3% CaCl₂. Compressive strength of cement - 1875 in 12 hrs. PD 5:15 PM 8-26-81. Bumped plug to 1000 psi, released pressure & float held okay. Circulated 35 sacks to pit. WOC 12 hrs. Reduced hole to 9-1/2". Drilled plug and resumed drilling. TD 1220'. Ran 28 jts of 7" 20# K-55 T&C casing set at 1220'. 1-Notched guide shoe set at 1220'. Flapper insert float set at 1175'. Cemented w/150 sacks Thixolite, 2#/sack Permacheck 1/2#/sack Celloseal, 2% CaCl, 10#/sack Gilsonite, 400 sacks 50/50 Poz, 2# sack Permacheck, 1/2#/sack Celloseal, 3% CaCl. Tailed w/150 sacks Class C 2% CaCl. PD 2:30 PM 8-28-81. Cement did not circulate. Bumped plug to 750 psi, released pressure & float held okay. WOC 6 hrs. Ran Temperature survey & found top of cement at 720'. Ran 1". Tagged cement at 580'. Spotted 50 sacks Thixolite, 2#/sack Permacheck, 1/2#/sack Celloseal, 10#/sack Gilsonit 3% CaCl. PD 11:30 PM 8-28-81. WOC 1 hr. Ran 1". Tagged cement at 478'. Spotted 50 sacks Thixolite, 2#/sack Permacheck, 1/2#/sack Celloseal, 10#/sack Gilsonite, 3% CaCl. PD 1:00 AM 8-29-81. WOC 1 hr. Ran 1". Tagged cement at 416'. Spotted 50 sacks Thixolite, 2#/sack Permacheck, 1/2#/sack Celloseal, 10#/sack Gilsonite, 3% CaCl. PD 2:30 AM 8-29-81. WOC 2 Ran 1". Tagged cement 352'. Spotted 50 sacks Thixolite, 2#/sack Permacheck, 1/2#/sack DD 4.45 AM 8-29-81

at 352'. Spotted 25 sacks Class C 3%				(cont'd)
is. I hereby certify that the information above is true and complet	e to the be	st of my knowledge and belief.		
SIGNED ALLANIA CELEROLLICE	*11*LE	Engineering Secretary	DATE	9-1-81
APPROVED BY Males Wellson	* T E	OIL ARD GAS INSPECTOR	DATE	SEP 9 1981

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Johnson FE #3
330' FNL & 330' FEL, Sec. 23-T17S-R25E
Eddy County, New Mexico

Ran 1". Tagged cement at 352'. Spotted 25 sacks Thixolite, 2#/sack Permacheck, 1/2#/sack Celloseal, 10#/sack Gilsonite, 3% CaCl. PD 9:08 AM 8-29-81. WOC 1 hr. Ran 1". Tagged cement at 320'. Spotted 25 sacks Thixolite, 2#/sack Permacheck, 1/2#/sack Celloseal, 10#/sack Gilsonite, 3% CaCl. PD 10:15 AM 8-29-81. WOC 1-1/2 hrs. Ran 1". Tagged cement at 320'. Spotted 25 sacks Thixolite, 2#/sack Permacheck, 1/2#/sack Celloseal, 10#/sack Gilsonite, 3% CaCl. PD 12:00 noon 8-29-81. WOC 1 hr. Ran 1". Tagged cement at 300'. Spotted 25 sacks Thixolite, 2#/sack Permacheck, 1/2#/sack Celloseal, 10#/sack Gilsonite, 3% CaCl. PD 1:15 PM 8-29-81. WOC 1 hr. Ran 1". Tagged cement at 280'. Spotted 50 sacks Thixolite, 2#/sack Permacheck, 1/2#/sack Celloseal, 10#/sack Gilsonite, 3% CaCl. PD 2:15 PM 8-29-81. Circulated 10 sacks to pit. WOC 31 hrs & 45 minutes. Nippled up & tested to 1000 psi, okay. Reduced hole to 6-1/2". Drilled plug & resumed drilling.