

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED

5a. Indicate Type of Lease	
State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NEW FORM. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

SEP 29 1981

OIL WELL ☒ GAS WELL ☐ OTHER ☐

O. C. D.
ARTESIA, OFFICE

Name of Operator

Yates Petroleum Corporation /

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM

THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Johnson FE

9. Well No.

3

10. Field and Pool, or Wildcat

Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)

3470' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

FILL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Perforate, Treat, Acidize ☒

OTHER ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 36 joints of 4-1/2" 9.5# casing set at 1495'. Used 5 centralizers. 1-Diff-fill float shoe set at 1495'. Cemented w/175 sacks Class "C", 1:2 Talc & 1% Fluid loss. PD 7:08 PM 9-11-81. Bumped plug to 1000 psi, released pressure & float held okay. Circulated 25 sacks. WIH w/Steel Strip gun on wireline & perforated in 2 stages as follows: 1st stage: 1312-1470' w/13 .50" holes as follows: 1312, 35, 47, 69, 82, 89, 1404, 19, 25, 33, 38, 57 & 70'. 2nd stage: 1309-1473' w/15 .50" holes as follows: 1309, 15, 40-1/2, 49, 56, 77, 85, 99, 1410, 22, 27, 36, 42, 66 & 73'. Frac'd w/60000 gallons 2% gelled KCL water, 100000# sand (10000# FLAW-100 & 90000# 20/40 sand) & 2000 gallons 15% HCL acid & 60 gallons Unichem. Ran tubing, rods & pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by W. A. Gressett

TITLE Engineering Secretary

DATE 9-28-81

APPROVED BY

W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE OCT 2 1981

CONDITIONS OF APPROVAL, IF ANY: