STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
DISTAINUTION	P. O. BO	DX 2088	
FANTA 78	SANTA FE, NE	W MEXICO 87501	
V. S.U. S.			n an
LAND OFFICE		DR ALLOWABLE	
0 AL		AND SPORT OIL AND NATURAL GAS	ANTESCO VIERCIA
PRONATION OFFICE			
Yates 1	Petroleum Corporation /		
	th 4th St., Artesia, NM 88	3210 Other (Please explain)	
Reason(s) for filing (Check proper b New Well XX	Change in Transporter of:		
Recompletion	Oil Dry G	on	
Change in Ownership	Casinghead Gas Conde	ensate	
f change of ownership give name nd address of previous owner	,		
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	Formation Kind of Lea	150 Loc
Lease Name Johnson FE	3 Eagle Creek		
Location			······································
Unit Letter A : 33	30 Feet From The North Li	ne and <u>330</u> Feet From	n The East
Line of Section 23	T within 17S Range 2	5e , марм, Edd	<u>y</u> C
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which appr	roved copy of this form is to be sea
Navajo Crude Oil Pur		Box 159, Artesia, NM 8	8210
Name of Authorized Transporter of			oved copy of this form is to be sen
Yates Petroleum Corporation		207 So. 4th, Artesia, NM 88210	
if well produces oil or liquids, give location of tanks.	A 23 Twp. Rge. 25E	Yes	9-25-81
this production is commingled	with that from any other lease or pool,		
Designate Type of Comple	tion - (X) ^{OII Well} Gas Well	New Well Workover Deepen	Plug Back Same Restv, Diff
Date Spudded 8-26-81	Date Campl. Heady to Prod. 9-2 3 -81	Total Depth 1500'	P.B.T.D. 1495'
Lievations (DF, RKB, RT, GR, etc.	·	Top Oll/Gas Pay 1309'	Tubing Depth 1295'
3470' GR Perforations	San Andres	1509	Depth Casing Shoe
1309-1473		D CEMENTING RECORD	1495'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	295'	300
9-1/2"	7"	1220'	1075
6-1/2"	4-1/2"	1495'	175
	FOR ALLOWABLE (Test must be a ble for this d	after recovery of total volume of load of epth or be for full 24 hours)	
DL WELL Date First New Dil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos	lift, etc.) 0 TD-2
9-23-81	9-25-81	Pumping	ted be
ength of Test	Tubing Pressure	Casing Pressure	Choke Size Post
24 hrs	18# 011-Bbla.	18#	Gas-MCF
Actual Prod. During Test 39	28	11	Choke Size Posted ID-2 Open Comp. Gas-MCF NCO
	A		. /0
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Nethod (pitot, back pr.)	Tubing Pressue (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
			TION DIVISION
ERTIFICATE OF COMPLIA			K)Q1
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is time and complete to the best of my knowledge and belief.		APPHOVED US & MOST	
oove is into and complete to i		TITLE SUPERVISOR, I	DISTRICT II
		This form is to be filed in	compliance with BULE 1104,
		If this is a request for all	pwable for a newly drilled or de manied by a tabulation of the da
(Signotwa) Engineering Secretary (Title)		tests taken on the well in accordance with NOCE THE All sections of this form must be filled out completely for able on new and recompleted wells.	
. (Dute)	well name or number, or transpo	ist be filed for each pool in r
		completed wells.	