

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
verse side)DATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 045818(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hastie

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Und. Red Lake (O.G.S.A.)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18-T17S-R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mex.

1. OIL ☐ GAS ☐ OTHER ☒
WELL WELL

2. NAME OF OPERATOR

H & S OIL COMPANY /

3. ADDRESS OF OPERATOR

216 American Home Bldg. - Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 1980' FNL 660' FWL Section 18-T17S-R28E

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O. C. D.

ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3525.2

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/16/80 Ran 370' of 8 5/8" 20# casing (proposed 345') cemented w/150 sacks Class C w/2% Cal.Ch. Circulated 25 sacks to pit. Tested BOP @ 600# for 1 hr.

11/20/80 TD 1770'. Ran 1770' of 5 1/2" 15 1/2# casing (proposed 1900'). Cemented w/200 sacks of 50/50 pos. w/2% gel., 3# colite, 1/4# celoflake, .2# foam agent. Stage 2 - 200 sacks of 50/50 pos. w/2% gel., 3# colite, 1/4# celoflake, .2# foam agent, .1% TIC, .3% fluid loss additive. Circulated 20 sks. to pit.

12/11/80 Perforated & treated from 1222 to 1724. Acidized perforations w/500 gals. 15% SF63 acid + 27 Ball sealers, Frac via 2 3/8" tubing @ 20.0 BPM at 3000 PSI surface treating pressure using 32000 gals Redifrac 30 gelled water, 8000 lbs. FIA 100, 18000 lbs 20-40 sand, 50 lbs. moth balls, and 250 gals. 15% XF63 acid.

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MAR 27 1981

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Partner

DATE 3/25/81

(This space for Federal or State Approval)

APPROVED FOR RECORD

PETER W. CHESTER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

APR 6 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side