NO. OF COPIES RECÉIN	VED					
DISTRIBUTION	,			NEW MEXICO OIL CONSERVATION COM. JION	Form C-104	
SANTA FE				REQUEST FOR ALLOWABLE	Supersedes Old	C-104 and C-11
FILE		,	7	AND	Effective 1-1-65	•
U.S.G.S.				AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE						
TRANSPORTER -	OIL				1	
	GAS	1				
OPERATOR		7				
PRORATION OFFI	CE	•				
Operator					•	
	~			,		
H & S Oil	Comp	ar	١y			
H & S Oil	Comp	an	ıy			<del> </del>
Address				Suilding - Artesia, New Mexico 88210		
Address 216 Americ	an H	on	ie E	Building - Artesia, New Mexico 88210 Other (Please explain)		
Address 216 Americ Reason(s) for filing (C	an H	on	ie E			
Address 216 Americ Reason(s) for filing (C	an H	on	ie E	Other (Please explain)		
Address  216 Americ Reason(s) for filing (Content of the content o	an H	on	ie E	Other (Please explain) Change in Transporter of:		
Address 216 Americ Reason(s) for filing (C	an H	on	ie E	Change in Transporter of: Oil Dry Gas		
Address  216 Americ Reason(s) for filing (C New We!! Recompletion Change in Ownership	an H	oper	box)	Change in Transporter of: Oil Dry Gas		
Address  216 Americ Reason(s) for filing (C New Well Recompletion Change in Ownership	an H	oper	box)	Change in Transporter of: Oil Dry Gas		
Address  216 Americ Reason(s) for filing (C New Well Recompletion Change in Ownership I change of ownershind address of previous	ip give	oper	box)	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate		
Address  216 Americ Reason(s) for filing (C New Well Recompletion Change in Ownership f change of ownersh nd address of previo	ip give	oper	box)	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate		Lease No.
Address  216 Americ Reason(s) for filing (C New Well Recompletion Change in Ownership I change of ownersh address of previo	ip give	oper	box)	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Mell No. Pool Name, Including Formation Kind of Lease	ee Federal	
Address  216 Americ Reason(s) for filing (C New Well Recompletion Change in Ownership f change of ownersh nd address of previo	ip give	oper	box)	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	⇒°Federal	Lease No. LC-0458
Address  216 Americ Reason(s) for filing (C New Well Recompletion Change in Ownership I change of ownersh address of previous DESCRIPTION OF Lease Name Hastie Location	ip give	namier_	box)	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Mell No.  Well No. Pool Name, Including Formation Kind of Lease 19 Red Lake (Q.G.&SA. State, Federal or Fe		
Address  216 Americ Reason(s) for filing (C New Well Recompletion Change in Ownership I change of ownersh address of previous DESCRIPTION OF Lease Name Hastie Location	ip give	namier_	box)	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Mell No. Pool Name, Including Formation Kind of Lease		

Lease No. LC-04581 <u>eral</u> County ldy. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 🔀 P.O. Drawer 175-Artesia, New Mex. 88
Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing or Dry Gas Name of Authorized Transporter of Casinghead Gas 🔀 Phillips Petroleum Company Bartlesville, Oklahoma 74004 Sec. Twp. Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. Cer 17 | 28 Center NW/4 18 Yes 4/23/81 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Same Res'v. Diff. Res'v. Workover Gas Well Plug Back x · Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 11/15/80 1/9/81 1770 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) GR 3525.2 Queen-Grayburg 1222 1711 Depth Casing Shoe Perforations 220 1222-38 17 holes 1712-24 20 holes TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 8 5/8" 5 1/2" 11 3/4" 7 7/8" 150 classC 370' 1770**'** 400 2 3/8" <u> 1711 '</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbia. Actual Pred. During Test **GAS WELL** Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D 24 hrs. N/A Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

100# pitot Packer set @ 1303' 3/4" OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Partner (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 4/24/81 (Date) Separate Forms C-104 must be filed for each pool in multiply completed wells.