

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
verse side)DATE
OR RE-Copy to *13*
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15664

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "EF"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 31-17S-25E

Unit L NMMP

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL ☐ WELL ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 660' FWL of Section 31-17S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3646' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spudded a 17½" hole at 7:00 PM 3-7-80.

TD 242' - Ran 8 joints of 13-3/8" 48# H-40 (244' of casing set at 242'.
1-guide shoe at 242' and insert float at 200'. Cemented w/225 sacks
of Class C 4% CaCl. PD 6:00 AM 3-8-80. Circulated 45 sacks of cement
to the surface. Slurry weight 14.8, 1.32 cu.ft/sack. Compressive
Strength at 70 degrees 1023 psi in 12 hours. WOC 12 hours, cut off and
reduced hole to 12¼", drilled plug and tested to 600# OK and resumed
drilling.TD 1005' - WOC. Ran 25 joints of 8-5/8" 24# K-55 (1005') of casing set
at 1005'. 1-guide shoe at 1005' and insert float at 964'. Cemented
w/475 sacks Howco Lite, 6# gilsonite, 1/4# flocele, 2% CaCl. Followed
w/100 sacks Class C 2% CaCl. PD 3:45 AM 3-10-80. Cement circulated 10
sacks of cement to the surface. WOC 18 hours NU and tested to 1000# OK.
Reduced hole to 7-7/8", drilled plug and tested to 600#. OK and resumed
drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

George H. Stewart

TITLE Geol. Secty.

DATE 3-11-80

(This space for Federal or State office use)

(Orig. Sgd.) GEORGE H. STEWART

TITLE

DATE

MAR 12 1980

CONDITIONS OF APPROVAL, IF ANY: