

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions on reverse side)LOCATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15664

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "EF"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT Und

Richard Knob

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31-17S-25E

Unit L NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street-Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FSL & 660' FWL of Section 31-17S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3646' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Set Prod. casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8440'; WLPBTD 8156' - Ran 188 joints of 4½" 10.5 & 11.6# casing as follows: 37 joints 11.6# (1616'); 145 joints 10.5# (6317') and 6 joints 11.6# (264') (Total 8197') of casing set at 8197'. 1-guide shoe at 8197' and float collar at 8153'. Cemented w/500 gallons of mud flush ahead, followed w/620 sacks 50-50 Poz Class H 2% CaCl, 2/10% Halad-22, 3/10% CFR-2, 3#/sack KCL. Followed by 200 sacks Class H 4/10% Halad-22, 2/10% CFR-2, 3#/sack KCL. PD 7:45 AM 3-30-80. WOC and ran Temperature Survey found top of cement at 5760; WLPBTD 8156'. WOC and tested to 1500#. OK.

RECEIVED

APR 1 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Christine J. Anderson

TITLE

Geol. Secty.

DATE

3-31-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ARTESIA SURVEY ENGINEER

DATE

APR 1980