

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980/S 660/W, Sec. 31-17S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | _____ | _____ |

5. LEASE NM 15664
6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
7. UNIT AGREEMENT NAME _____
8. FARM OR LEASE NAME Federal EF Com DEC 23 1980
9. WELL NO. 2
10. FIELD OR WILDCAT NAME Eagle Creek - Permo Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit L, Sec. 31-17S-25E
12. COUNTY OR PARISH Eddy 13. STATE New Mexico
14. API NO. _____
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3660' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Productivity from Permo Penn completion has declined to marginal. The well was shut in on Dec. 15, 1980 for pressure build and evaluation of Permo Penn reserves. We propose to temporarily abandon the Eagle Creek Permo Penn and to produce the Richard Knob Atoka Morrow to establish its reserves so that both completions may be commingled later as provided for under NMOC Order R5466. The procedure will be to kill the well, unset packer @6282', retrieve RBP @6508', rerun tubing with blast joints and sliding sleeve, latch into Atoka packer @7745', swab in both completions then close the sliding sleeve thereby isolating Permo Penn perms 6306-6495 in annulus, Atoka-Morrow perms 7790-7873 in tubing.

Subsurface Safety Valve: Manu. and Type _____ None _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George H. Stewart TITLE Engineer

DATE _____

(This space for Federal or State office use)

APPROVED BY GEORGE H. STEWART

TITLE

DISTRICT ENGINEER

DATE

DEC 23 1980

CONDITIONS OF APPROVAL, IF ANY: