

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR. DATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-113
Expires August 31, 1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

MAY 15 '89

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

O. C. D.
ARTESIA, OFFICE

1980' FSL & 660' FWL, Sec. 31-T17S-R25E

14. PERMIT NO.

API #30-015-23210

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3646' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 15664

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal EF

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Unders. Wolfcamp

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Unit L, Sec. 31-T17S-R25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set CIBP's, perforate, trt

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-24-89. RUPU. Installed BOP. Tested annulus to 500 psi. POOH with tubing and packer. Set CIBP at 7400' with 35' cement cap and 6200' with 35' cement cap. Perforated 4-1/2" casing at 5400' with 4 squeeze holes.

4-26-89. RIH w/packer on tubing to 5380'. Broke circulation thru 4 squeeze hole at 5400'. Pulled test packer. Set retainer at 5376'. Cemented 4-1/2" casing w/500 gals mudflush, 625 sx Class "C" with 2% Gel and 3#/sx Salt + 300 sx Class C with 3#/sx Salt and fluid loss additives. WOC.

4-28-89. WIH and perforated Wolfcamp Lime 5079-5091' w/10 .41" holes as follows: 5079, 82, 85, 87, and 5091'. Tested tubing in hole. Treated w/2500 gals 15% NEFE acid and 7 ball sealers.

5-2-89. Swabbed dry. Installed 1/8" choke with 70 psi.
Returned well to production.

Perforations open: 5079-5091'.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supvr

DATE 5-5-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side