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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 24 1980

O. C. D.

ARTESIA, OFFICE

Form O-105
Revised 11-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 6339
7. Unit Agreement Name
8. Farm or Lease Name
New Mexico CY State Com.
9. Well No.
1
10. Field and Pool, or Wildcat
Atoka-

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ OTHER ☐

2. Name of Operator
Exxon Corporation
3. Address of Operator
P.O. Box 1600 Midland, TX 79702
4. Location of Well

UNIT LETTER	± J	LOCATED	1980	FEET FROM THE	South	LINE AND	1650	FEET FROM	660
THE	East	LINE OF SEC.	23	TWP.	17-S	RGE.	28-E	SECT.	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevation (D.P., RKB, RT, GR, etc.)	19. Elev. Casinghead
5/15/80	7/5/80	8/26/80	RKB 3709	
20. Total Depth	21. Plug Back T.D.	22. Is Multiple Complet., How Many	23. Interval Drilled By	24. History Tools
11,000	10,190	No		0 -

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
10478-10488-4 SPF - Non-prod. - Set CIBP at 10440 w/ 15' cmt. 10378-10392, 10262-10266-4SPF - Non-prod. - Set CIB at 10225 w/ 4 sx. on top. 9956-10132-35 shots	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL-FDC-GR-DLL-GR-SP	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	380	17 1/2	655 sx.	---
8 5/8	32	2279	12 1/4	1300 sx.	---
5 1/2	15.5, 17, 20	10970	7 7/8	950 sx.	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9910	9910

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9956-10132-35 shots	DEPTH INTERVAL 9956-10132 AMOUNT AND KIND MATERIAL USED Natural

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/23/80		Flow				SI	
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	XX - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/26/80	10	15/64	Cond. →	15	620	---	41333
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	XX - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1048	PKR	36	Cond. →	1500	---		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Flared	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>[Signature]</i>	Sr. Administrator	9/8/80