

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

007 84 1000

Form O-101
Revised 10-1-73

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.I.	1
LAND OFFICE	1
OPERATOR	1

14. Indicate Type of Lease	State ☒ Free ☐
15. State Oil & Gas Lease No.	LG-6339

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REWORK OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM O-101 FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
Name of Operator Exxon Corporation	8. Form or Lease Name New Mexico CY State Com.
Address of Operator Box 1600 Midland, TX 79702	9. Well No. 1
Location of well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE. SECTION 23 TOWNSHIP 17-S RANGE 28-E T1PM.	10. Field and Pool, or August Undesignated and Morrow
11. Elevation (Show whether DF, RT, GR, etc.) Later	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations)

Drilled 7 7/8" hole to 11,000'.
Ran 8 jts. 300' 5 1/2" 20# W-80 LTC, 64 jts. 2689' 5 1/2" 17# W-80 LTC, 46 jts 2021' 5 1/2" 17# K-55 csg, 85 jts. 3709' 5 1/2" K-55, STC, 56 jts. 2257' 5 1/2" 15.5# K-55, BT, Total 10976' 259 jts. Cmt. w/550 Howcolite w/5# KCl .3% CFR-2 followed by 400 sx Class H, w/5# KCl .75% CFR-2, POB 12:00 noon 7/7/80. WOC. Tested csg. w/2000# - held ok. 7/15/80.

Perforated 5 1/2" csg w/ jet csg. gun 10478-10488' - 4SPF 44 shots. Ran Baker Model "D" Pkr w/ flapper valve, anchor seal assembly, tbg, seal receptacle on WL set at 10440', tested 2 7/8" tbg w/ nitrogen to 6000#. Dropped bar rupture disc - very small amt. of gas to surface in 15 min. Open well after 19 hrs. SI, TP 1000# bled down in 15 min. Perf. 5 1/2" csg. 10518-10530, 4SPF, 52 shots. Frac w/ 63,000 gal Versa gel 1400, 20% CO2, 120000# 20-40 sand, 1248 BLWRG. Open well after SI 2 hrs. on 3/4" CK - very small amount of gas. Open well after SI tbg. pres- sure 1700# bled down in 45 min. Bled well down set CIBP on WL at 10440' w/ 15 sx. cmt. on top, pkr set at 10220', perf. 5 1/2" 10378-10392 4SPF - 60 shots, 10262-10266 4SPF-20 shots. Open well had zero press on tbg and csg, run swab H&T. fluid at 10090' - swab to BTM 10190. No fluid entry after 1 hr. Set plug at 10225 w/ 4 sx on plug. Top of cmt 10190'. Perf. 5 1/2" csg 9956-10132-Total 35 shots. Set Baker Model "D" pkr. at 9910'. Press. built to 1000#. Dropped bar well flowed 2 1/2 hr. Press. leveled off at 1400# blowing wet gas. Flowed well 10 hrs. FTP 1048#, back press 400# blowing wet gas. Flowed well 10 hrs. FtP 1048#, back press 400#, 15/64 CK, Rec 1 1/2 BBL condensate per hour, rate of gas 1.5 MMCF.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. F. Lowe TITLE Sr. Administrator DATE 10/6/80
Approved by W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 24 1980