	8 °			-
	STATE OF NEW MEXICO			Form C-104 Revised 10-1-78
ENE	RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	RECEIVED
		P. O. BO	X 2088	and the second of the second
	SANTA FE	SANTA FE, NEW	MEXICO 87501	MAN I I TOOT
	PILE /			MAY 1 1 1981
	LAND OFFICE	REQUEST FOR	ALLOWABLE	
	TRANSPORTER GAS /	AN		ARTEGA, Crigat
	OPERATOR /	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	an a
1.	PROPATION OFFICE			
	Exxon Corporation /			
	Address			
	Box 1600 Midland, TX 79702			
	Reason(s) for filing (Check proper box) (psignate			
	New Well	Change in Transporter of: Oil Dry Gas		
	Recompletion	Casinghead Gas Condens		ing condensate.
	Change in Ownership			
	I change of ownership give name			
	and address of previous owner			
Π.	DESCRIPTION OF WELL AND I	LEASE	remation Kind of Lease	Lease N
	Lease Name	Well No. Pool Name, including r	1	
	New Mexico "CY" State	LUII. I WITUCAL ALOKA		<u>Ed=0335</u>
Location Unit Letter J : 1980 Feet From The South Line and 1650 Feet From The East				- East
	Unit Letter;980	JFeet From The <u>JOU UII</u> Line		·····
	Line of Section 23 Tow	mship 17-S Range	28-E , NMPM, Eddy	Count
	Cine of Section			
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	and come of this form is to be sent!
	Name of Authorized Transporter of Oil		Address (Gree address to anten oppion	
	Western Oil Transportation Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas (X		Box 838, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)	
			Box 1384, Jal, NM 88252	
	El Paso Natural Gas company Unit Sec. Twp. Rge. Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	oduces oil or liquids, tion of tanks. J 23 17-S 28-E Yes 4/21/81		
	f this production is commingled with that from any other lesse or pool, give commingling order number			
IV.	COMPLETION DATA	Oli Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date spudes			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
		,]	Depth Casing Shoe
	Perforations			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SILL			
			· · · · · · · · · · · · · · · · · · ·	
			i and the second	and must be equal to or exceed top all
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed t able for this depth or be for full 24 hours)			
•	OIL WELL dots for this day Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas li	jt, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water - Bbie.	
	Actual Prod. During Test	Oll-Bbis.		Gas-MCF
	I			
	GAS WELL			5
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (sade-in)	
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			a ha Aresset	
			STIP SEVISOR DISTRICT M	
			TITLE	
			This form is to be filed in	compliance with RULE 1104.
	D.H. Loug		If this is a request for allow	wable for a newly drilled or deepen mied by a tabulation of the deviation
	(Signature)		I tests taken on the well in acco	Idance with MOLE 111.
	Sr. Administrator		All sections of this form mu	ist be filled out completely for allo
	(Title)		able on new and recompleted w Fill out only Sections I. I	t III, and VI for changes of own
	<u> </u>	ale)	well name or number, or transpor	ter, or other such change of condition
	, -		Separate Forms C-104 mus	it be filed for each pool in multip