Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

GAS WELL

Date

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

State of New Mexico Energy, Minerals and Natural Resources Department

MENERYLL.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DIGTRICT H	OTT COUSER AV	TION DIVISION	· Villante
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Bo		WN 29 199
•	Santa Fe, New Me	exico 87504-2088	gilve _{in t} ire.
DISTRICT III			A Company of the Comp
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB	ILE AND AUTHORIZAT	
l .	TO TRANSPORT OIL		
Operator	70 11 11 10 10 11 10 12		Well API No.
T 0 0			3001523217
Address	PRISC		3001.3253117
Address	12-11-11	A.A.	
F. O. Box 100,	ARTESIA. New M	Mexico Other (Please explain)	
Reason(s) for Filing (Check proper box)		Outer (Flease explain)	FOR JUNE 1993.
New Well	Change in Transporter of:	Reguest le.	Tunie 1993.
Recompletion	Oil Dry Gas	750 3623	FOR JUNE
Change in Operator	Casinghead Gas Condensate		
f change of operator give name			
ind address of previous operator		10.5	
II. DESCRIPTION OF WELL A	AND LEASE		
Lease Name	Well No. Pool Name, Includir	ng Formation	Kind of Lease No.
New Mexico CV" ST	11/1	Ideat	State, Federal or Fee 4.6-6339
Location Location	4121	1007	1
.77	: 1980 Feet From The Sc	-1/60	Feet From The <u>EAST</u> Line
Unit Letter	: //OC/ Feet From The 22	2077 Line and	Feet From TheLine
17	170 2	O E NRAPAI	Eddy County
Section 23 Township	17.5 Range 2	& E, NMPM,	Laay wanty
THE PROPERTY OF THE LAW	PODTED OF OU AND MATEU	DAL CAC	
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of Oil			
	TIL PURCH	P.O. DRAWE	
Name of Authorized Transporter of Casing			approved copy of this form is to be sent)
GPM GAS COR	<u>P</u>	The state of the s	CTUSVILLE, OK 74005
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When?
give location of tanks.	1 1 23 175 286	Ves .	4/2//8/
f this production is commingled with that f	rom any other lease or pool, give commingl	ling order number:	
IV. COMPLETION DATA	•		
	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion -		i i X i	
Date Spudded, /	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/15/80		1/000	8322
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	1	6930 - 70	
3709	LOWER Abo		Depth Casing Shoe
	145: 70: 6987-90:		
· 7042-7048':	7053-55:	26 Hobes	
	TUBING, CASING AND		CACKS CENENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1			
V. TEST DATA AND REQUES	T FOR ALLOWABLE		
OIL WELL (Test must be after re	ecovery of total volume of load oil and must	t be equal to or exceed top allowa	ble for this depth or be for full 24 hours.)
		Producing Method (Flow, pump	, gas lift, etc.)
Date First New Oil Run To Tank	Date of Test	, , ,	
	<u> </u>	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Canada	
1		Water - Bbls.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.	WHICH - DUIS	
		<u> </u>	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

Length of Test

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Signature Printed Name

Title 5-746-9811 Telephone No. OIL CONSERVATION DIVISION

<u> .ยูท 3 0</u> 1993

Gravity of Condensate

Choke Size

Date Approved .

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.