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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Marbob Energy Corporation		Well API No. 30-015-23217
Address P. O. Drawer 217, Artesia, NM 88210		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain) REQUEST ALLOWABLE Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name NEW MEXICO CY STATE	Well No. 1	Pool Name, including Formation WILDCAT ABO 22040	Kind of Lease State, Federal or Fee XXXXXXXXXX	Lease No. LG-6339
Location Unit Letter J : 1980 Feet From The S Line and 1650 Feet From The E Line Section 23 Township 17S Range 28E , NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO REFINING CO.	Address (Give address to which approved copy of this form is to be sent) P. O. DRAWER 159, ARTESIA, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM GAS CORPORATION	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, ODESSA, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 23	Twp. 17S	Rge. 28E	Is gas actually connected? YES	When? 4/21/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
				XX		XX		XX
Date Spudded 5/15/80	Date Compl. Ready to Prod.		Total Depth 11,000'			P.B.T.D. 8322'		
Elevations (DF, RKB, RT, GR, etc.) 3709'	Name of Producing Formation ABO		Top Oil/Gas Pay 6930'			Tubing Depth 7055'		
Perforations 6930-7055 26 SHOTS						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
17 1/2"	13 3/8"		380'			655 SX		
12 1/4"	8 5/8"		2279'			1300 SX		
7 7/8"	5 1/2"		10970'			900 SX		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test 11/1/93	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HRS.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 100	Water - Bbls. 623	Gas - MCF 182

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Rhonda Nelson
Signature
Rhonda Nelson Production Clerk
Printed Name
748-3303
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved Dec 7 1993
By _____
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.