	·	-	
DISTRIBUTION   SANTA FE	1	CONSERVATION COLONISSION	Form C-104 Supersedes Old C-104 and
FILE 11/	REQUEST	FOR ALLOWABL	Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO	AND ANSPORT OIL AND NATURAL GA	RECEIVED
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	AUG 5 1 <b>980</b>
RANSPORTER GAS	_		3 1000
OPERATOR	_		O. C. D.
PRORATION OFFICE			ARTESIA, OFFICE
Mesa Petroleum Co.		· · · · · · · · · · · · · · · · · · ·	
1000 Vaughn Building Reason(s) for filing (Check proper bo	/ Midland, Texas 79701	Other (Please explain)	
New Well	Change in Transporter of:	ome (riedst explain)	
Recompletion	Oil Dry Go	15	
Change in Ownership	<del></del>	nsate 🕅	<u> </u>
Change of ownership give name and address of previous owner		•	
DESCRIPTION OF WELL AND Lease Name	LEASE   Well No.   Fool No	me, Including Egrmation	Kind of Lecse
DEPCO FEDERAL	i l		State, Federal or Fee
Location Lot 11 Unit Letter FK : 21	60 Feet From The NORTH Lir	ne and 1980 Feet From The	WEST
A	ownship 16S Range 28	E , NMPM, EDDY	Coun
DECLOSE ATION OF TRANSPOR	TER OF OIL AND NATURAL GA	10	
Name of Authorized Transporter of Of	or Condensate X	Address (Give address to which approved	copy of this form is to be sent)
NAVAJO CRUDE OIL PURCH.		P. O. BOX 1183, HOUSTON,	TX 77001
me of Authorized Transporter of Co		Address (Give address to which approved	copy of this form is to be sent)
NORTHERN NATURAL GAS		P. O. BOX 2300, MIDLAND,	TEXAS 79702
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? When	15
give location of tanks.	; F		y <del>30</del> , 1980
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Re
Designate Type of Completi	on – (A)	1 1	! !
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
			Death Castan Shan
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
, HOLE SIZE	. CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F		fier recovery of total volume of load oil an	d must be equal to or exceed top o
OIL WELL	. able for this d	epth or be for full 24 hours)    Producing Method (Flow, pump, gas lift,	etc.)
Date First New Cil Run To Tanks	Date of fest	producing memod (1 tout, pump, god tips,	
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size
Actual Frod. During Test	C11-551s.	Water - Bbls.	GOS-MOF YET
Action, Floor, Burning 1 doc			3/8, 6.3
GAS WELL			
Actual Prod. Test-MOF/D	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate
•			
Testing Method (pilot, back pr.)	Tubing Pressure	Cosing Pressue	Chake Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED AUG 5/ 1980 19	
mmission have been complied	with and that the information given he best of my knowledge and belief.	Ex Wayres	set

(Signature)

R. E. MATHIS Regulatory Coordinator\_\_\_\_

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1164. If this is a request for allowable for a newly drilled or der, well, this form must be accompanied by a tabulation of the deadtests taken on the well in accordance with BULE 111.

All sections of this form most be filled out completely for a state on new and recompleted wells.

NMOCD (5), TLS, MEC, PARTNERS, JWH, JBH, FILE, 874789; ..., and VI only for changes of

August 4, 1980