N.M.O.C.D. GOPY (May 1963) UNI D STATES SUBMIT IN TRIPLA (Other instructions c re- DEPARTMENT OF THE INTERIOR verse side)			Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY			NM-18831 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT_" for such proposals.)			
		ack to a different reservoir. oposals.)	
1.			7. UNIT AGREEMENT NAME
WELL GAS WELL X OTHER			
2. NAME OF OPERATOR		JUN A 0 1001	8. FARM OB LEASE NAME
Mesa Petroleum Co.			Depco Federal 9. WELL NO.
1000 Vaughn Bldg. / Midland, TX 79701		LATESIA, OFFICE	· · · · · · · · · · · · · · · · · · ·
 LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.) At surface 		State requirements.*	10. FIELD AND POOL, OB WILDCAT Diamond Mound Undes. Atoka-Morrow
			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
2160' FNL & 1980' FWL, Lot 11			
14. PERMIT NO. 15. ELEVATIONS (Show whether DF,		RT. CR. etc.)	Section 4. TI6S, R28E 12. COUNTY OF PARISH 13. STATE
14. PERMIT NO.	3622 GR	and any coord	Eddy New Mexico
			••••••••••••••••••••••••••••••••••••••
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTEN	TION TO:	SUBSEQU	JENT REPORT OF
	ULL OR ALTER CASING	WATER SHUT-OFF	ALTERING CASING
	AULTIPLE COMPLETE	FRACTURE TREATMENT	ABANDONMENT ⁴
	CHANGE PLANS	(Other) Bringing Cm	t up to interm. csq.
(Other)		Completion or Recomp	of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-			
nent to this work.) *			
		-	· · · · · · · · · · · · · · · · · · ·
Commenced workover 5/20/81. Set FSG blanking plug in 1.81" PN at 9041'. Pulled 2-3/8"			
tubing out of hole Ran casing inspection log from 9000-8200' and from 5500-1870'. Per-			
forated two .34" holes at 5130' (cement top @ 5180'). Set packer at 4717'. Pumped ce- ment into perfs at 5130' and broke circulation out 8-5/8" casing. Pumped 200 gallons mu			a Pumped 200 gallons mud
flush followed by 860 sacks Halliburton Lite with 18% salt, 4# Gilsonit			Gilsonite, 1/4# Flocele +
100 sacks Class C with 2% CACL. Displaced cement 213' below packer with 2% KUL water.			CKER WITH 2% KUL Water.
Cinculated 20 sacks coment Released packer and pulled out of hole. lagged cement at			
4877' Drilled cement to 5146'. Drilled stringers to 5166'. Went in noise with upper			went in noie with upper
portion of on-off tool to 9038'. Swabbed tubing and casing down to 6000'. Released Bak Lok-Set packer and pulled out of hole. Picked up seating nipple and went in hole with			e and went in hole with
2-3/8" tubing to 9144'. Went in hole with swab and tagged fluid at 7000'. SITP 1000 psi;			
SICP 1100 psi. Turned	down sales line.		가 있는 것 같은 것 같은 것 같은 것 같은 것 같이 있다. 것 같은 것 같은 것 같은 것 같은 것 같은 것 같이 있다.
		Sint	
			SICKENT FILL
			JUN 0 5 1981
		U f	OIL & GAS
18. I hereby certify that the foregoing is true and correct			
SIGNED (Utty Wilkerson EB TITLE Production Records Analyst DATE 6/1/81			
(This space for Federal or State offi	ce use)		ACCEPTED FOR RECORD
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF A XC: USGS(6), TLS, MEC, L	™: AND,CNT RCDS,ACCTG,P	ARTNERS,FILE	JUN 2,3 1981
AG. 0000(0);120;120;120;2		s on Reverse Side	U.S. GEOLOGICAL SURVEY
	Jee Instruction	I GIL IVETEISE GIME	ROSWELL, NEW MEXICO

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